

COPY

2638

21-11-20W

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30,678Name: West Central Oil Co.Address 229 S. Franklin St.Russell, Kansas 67665City/State/Zip Russell, Kansas 67665Purchaser: NoneOperator Contact Person: Fred ErnstPhone ( 913 ) 483-2585Contractor: Name: Vonfeldt Drilling Co.License: 9431Wellsite Geologist: Randall Kilian

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ Temp. Abd.  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: \_\_\_\_\_

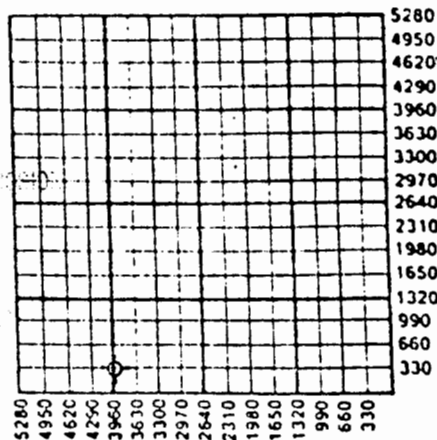
Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable11-21-9111-26-9111-26-91

Sp. ate Date Reached TD Completion Date

API NO. 15- 051-24,771County Ellis, KansasS 1/2 S 1/2 SW 1/4 Sec. 21 Twp. 11 S. Rge. 20 ☒ East West330' Ft. North from Southeast Corner of Section3,960' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)Lease Name Keller Well # 1Field Name WildcatProducing Formation NoneElevation: Ground 2167 KB 2172Total Depth 3850 PBTD \_\_\_\_\_Amount of Surface Pipe Set and Cemented at 257' w/ 150' exMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated by the Kansas Corporation Commission for the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Randall KilianTitle Well-site Geologist Date 11-26-91Subscribed and sworn to before me this 26 day of Nov.91

My Public

Karen YoungerCommission Expires 7-7-95

KAREN YOUNGER

NOTARY PUBLIC

STATE OF KANSAS

My Appt. Exp. 7-7-95

## K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
C ☐ Wireline Log Received  
C ☒ Drillers Timelog Received

## Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other  
(Specify)

90750

SIDE TWO

Operator Name West Central Oil Co.Lease Name KellerWell # 1Sec. 21 Twp. 11 S Rge. 20☐ EastCounty Ellis, Kansas☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
(Submit Copy.)

## Formation Description

☐ Log ☒ Sample

Name	Top	Bottom
Anh.	1590	1642
Topeka	3223	3449
Heebner Sh.	3449	3452
Lansing	3489	3705
Base Kc.	3705	

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$ "	8 5/8"		257'		150	

## PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used) Depth

None							

## TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

None							

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

None

Estimated Production  
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled

☐ Other (Specify) \_\_\_\_\_