

22-11S-20W  
NW SE SE

41

90d

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

★ State Geological Survey  
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 6-30-84

OPERATOR Chief Drilling Co., Inc. API NO. 15-051-23,612

ADDRESS 905 Century Plaza Wichita, Ks. 67202 COUNTY Ellis

FIELD \_\_\_\_\_

\*\* CONTACT PERSON F.W. Shelton, Jr. PROD. FORMATION none  
PHONE 316-262-3791

PURCHASER None LEASE Fenton

ADDRESS NA WELL NO. #1

WELL LOCATION NW SE SE

DRILLING Contractor Warrior Drilling Co. #1 990 Ft. from south Line and

CONTRACTOR ADDRESS 905 Century Plaza 990 Ft. from east Line of

Wichita, Ks. 67202 the ~~xxxxxxx~~ (Qtr.) SEC 22 TWP 11S RGE 20W

PLUGGING Contractor Warrior Drilling Co., #1

CONTRACTOR ADDRESS 905 Century Plaza

Wichita, Ks. 67202

TOTAL DEPTH 3800' RTD 3801' LTD ~~RTD~~

SPUD DATE 9-27-83 DATE COMPLETED 10-04-83

ELEV: GR 2078 DF 2080 KB 2083

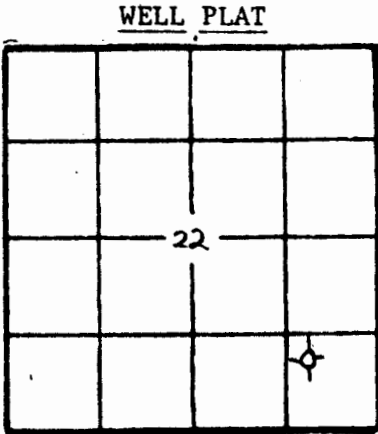
DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 6 its, 241 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)  
KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

A F F I D A V I T

V. RICHARD HOOVER, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Handwritten signature]*

90750

OPERATOR Chief Drilling Co., INCREASE Fenton

SEC. 22 TWP. 11 S. RGE. 20 W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
FORMATION TOPS:				
DST #1 3565-3613 (160 - 180 zone Lansing) 30-30-30-30 wk. blow fro 25 min., rec. 10' mud, IBHP: 100#, FBHP: 80#, FP: 70-70  Plugged w/160 sx. 50-50 pos mix, 6% gel, 3% c.c., 1st plug @ 1500' w/20 sx., 2nd plug @ 720' w/80 sx., 3rd plug @ 300' w/40 sx., solid bridge plug @ 40' w/10 sx., 10 sx., in the rat hole, started @ 11:00 a.m. Finished @ 12:30 p.m. State Plugger Gilbert Scheck			Anhydrite	1482 + 601
			Base Anhydr.	1534 + 549
			Topeka	3151 - 1068
			Heebner	3380 - 1297
			Lansing	3421 - 1338
			Stark	3613 - 1530
			BKC	3647 - 1564
			Arbuckle	never reached
			RTD	3800 - 1717
				E-LOG TOPS:
			Anhydr.	1490 + 593
			Base Anhydr.	1538 + 545
			Topeka	3154 - 1071
			Heebner	3381 - 1298
			Lansing	3421 - 1338
			Stark	3614 - 1531
			BKC	3649 - 1566
			LTD	3801 - 1718
WELL LOG				
Surface	0	251		
Surface Clay		251	560	
Sand & Clay		560	1482	
Anhydrite		1482	1534	
Shale		1534	2193	
Shale & Lime		2193	3452	
Lime & Shale		3452	3750	
Lime		3750	3800	
RTD		3800		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~or (Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	20#	244'	60-40 pos	mix 160	sx. 3% c.g., 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none			none		

TUBING RECORD

Size	Setting depth	Pecker set at
none		

Grid 54



# CHIEF DRILLING CO., Inc.

Drilling Contractors - Oil Producers

SUITE 905 CENTURY PLAZA  
WICHITA, KANSAS 67202

22-11-20W 71  
State Geological Survey  
WICHITA BRANCH

V. RICHARD HOOVER  
PRESIDENT

RIG #1

(316) 262-3791

## DAILY DRILLING REPORT

FENTON #1 (#2113) (Farmout from Gear Petr.)  
NW SE SE 22-11S-20W  
Ellis County, Kansas

ELEVATION: 2078 Gr.  
2080 D.F.  
2083 K.B.

- 26-83 Started moving in
- 9-27-83 Finished moving in on location  
Spudded in @ 3:00 p.m. Ran 6 jts. of  
new 8 5/8" casing, total 241', set @  
244', cemented w/160 sx. 60-40 pos-mix  
3% c.c., 2% gel, completed @ 10:45 p.m.
- 9-28-83 Drilling @ 292'
- 9-29-83 Drilling @ 1831'
- 9-30-83 Drilling @ 2671'
- 10-01-83 Drilling @ 3271'
- 10-02-83 DST #1 3565-3613 (160-180 Lansing) 30-30-30  
-30, wk. blow for 25 min., rec. 10' mud  
IBHP: 100#, FBHP: 80#, FP: 70-70
- 10-03-83 Drilling @ 3645' Ran E-Log
- 10-04-83 Plugging w/160 sx. 50-50 pos mix, 6%  
gel, 3% c.c., 1st plug @ 1500' w/20 sx.  
2nd plug @ 720' w/80 sx., 3rd plug @  
300' w/40 sx., solid bridge plug @ 40'  
w/10 sx., 10 sx. in the rat hole,  
Started @ 11:00 a.m. finished @ 12:30  
p.m. State Plugger Gilbert Scheck

### FORMATION TOPS:

Anhydrite	1482 +	601
Base Anhydr.	1534 +	549
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Heebner	3381 -	1298
Lansing	3421 -	1338
Stark	3614 -	1531
BKC	3649 -	1566
LTD	3801 -	1718

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 7 1983  
CONSERVATION DIVISION  
Wichita, Kansas