



SEP 27 1985

SIDE ONE

22-11-20W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: License # 7960  
Name Circle S Oil Company  
Address RR, Box 71  
City/State/Zip Zurich, Kansas 67676

Purchaser.....

Operator Contact Person Edna M. Schonthaler  
Phone 913-737-5965

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist Green & Green  
Phone 913-625-9023 or 625-5155

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

## WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

7/27/85 8/1/85 8/1/85  
.....  
Spud Date Date Reached TD Completion Date  
3,725'  
.....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-051-24,274

County Ellis

NE/4 NE/4 SE/4 22 11S 20W ☐ East  
..... Sec..... Twp..... Rge..... ☒ West

2290  
395  
..... Ft North from Southeast Corner of Section  
..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

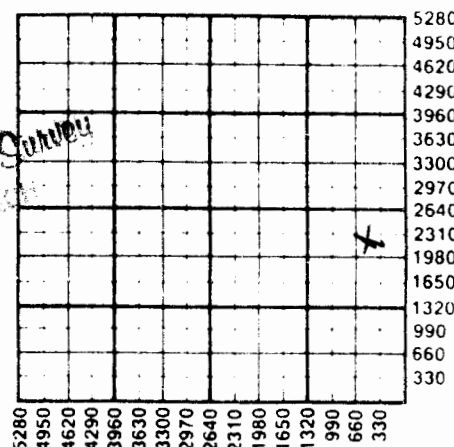
Lease Name Fenton Well # 1

Field Name Wildcat

Producing Formation D&amp;A

Elevation: Ground 2,091' KB 2,096'

## Section Plat



## WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal  
Docket # ..... ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 5000 Ft North from Southeast Corner  
(Stream, pond, etc.) 2100 Ft West from Southeast Corner  
Sec 9 Twp 12 Rge 20 ☐ East ☒ West

☐ Other (explain) Martin Flax, Ellis, Ks....  
(purchased from city, R.A.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

90757

W09-11-22

SIDE TWO

Operator Name Circle S Oil Company Lease Name Fenton Well # 1Sec. 22 Twp. 11S Rge. 20W ☐ East ☒ West County Ellis

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes☐ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☐ Yes☒ No

## Formation Description

☒ Log☒ Sample

DST #1

3569-3648

Benches Tested: I,J,K,L.

Time Interval: 30-45-30-45 Min.

Recovery: 5 ft. drilling mud.

Flow Pressure: Initial thru final, 60 lbs.

Shut In Pressures: 898 lbs. and 848 lbs.

| Name                                 | Top  | Bottom |
|--------------------------------------|------|--------|
| Topeka                               | 3161 | 3387   |
| Toronto                              | 3411 | 3419   |
| Kansas City                          | 3427 | 3652   |
| Pleasanton                           | 3662 | 3668   |
| Conglomerate                         | 3696 | 3725   |
| Shales, Cherts and limestone-Barren. |      |        |

No oil shows in the bottom 40 ft. the Topeka and no calculations anywhere.

No oil shows or calculations.

There was no positive calculations in the Lansing-Kansas City and no shows of any kind thru "C" bench. The lower four benches in the K.C. had traces to very minor free lively to lifeless oil in friable fine crystalline firm to chalky, fractured firm fine crystalline and fossiliferous porosity in every sample. This was condemned by samples and D.S.T. #1.

Trace of free lifeless oil.

Shales, Cherts and limestone-Barren.

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|-------------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 20#             | 209.70'       | 60/40 Poz      | 135         | 2% Gel 3%CC                |

## PERFORATION RECORD

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---------------------------------------------|--------------------------------------------------------------------------------|-------|
|                | D&A                                         |                                                                                |       |

| TUBING RECORD | Size | Set At | Packer at | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|-----------|----------------------------------------------------------|
|               |      |        |           |           |                                                          |