

719184
KCC
25-11-20W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6033
name Murfin Drilling Co.
address 250 N. Water, Suite 300
Wichita, KS
City/State/Zip Kansas 67202

Operator Contact Person Ramona Gunn
Phone 316-267-3241

Contractor: license # 6033
name Murfin Drilling Co.

Wellsite Geologist Roger Welty
Phone 913-674-5835

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-12-84 7-19-84 7-19-84
Spud Date Date Reached TD Completion Date

3776
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 213 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 051-23,965

County Ellis

NE NW NW Sec 25 Twp 11S Rge 20W
(location)

4950 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

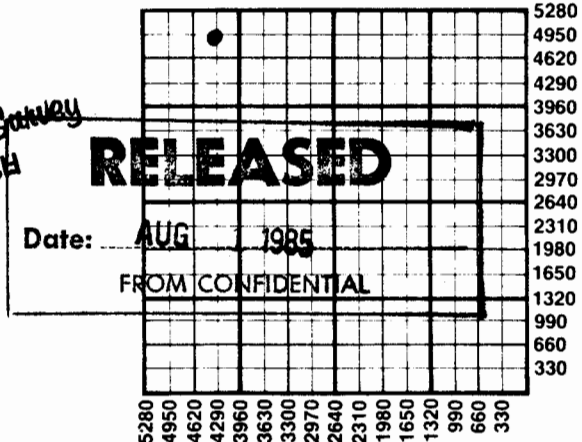
Lease Name Rusco-Davis Well# 1-25

Field Name

Producing Formation

Elevation: Ground 2103 KB 2108

Section Plat



Date: AUG 1985
FROM CONFIDENTIAL

AUG 1 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with rarely abandoned wells.

91166

WOS-11-02

Lease Name Rusco-Davis Well# 1-25 SEC 25 TWP. 11S RGE. 20W

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3390-3421'/45-45-45-60. Rec 3' M.
 HP: 1804-1764#. SIP: 79-39#. FP 19#. BHT 103°
 DST #2: 3419-3465'/30-45-60-60. Rec 65' M.
 HP: 1754-1745#. SIP: 1059-1009#. FP: 29-29/39-39#. BHT: 104°.
 DST #3: 3461-3490'/30-45-60-90. HP: 1814-1774#.
 SIP: 1059-1049#. FP: 39-149/189-258#. BHT: 104°
 DST #4: 3688-3726'/30-45-45-60. Rec 1945' SW.
 HP: 1982-1952#. SIP: 1159-1159#. FP: 99-507/506-872#. BHT: 107°.

Name	Top	Bottom
Anhydrite	1488 1844 '	(+ 620)
B/Anhydrite	1528'	(+ 580)
Topeka	3136'	(-1028)
Heebner	3359'	(-1251)
Toronto	3384'	(-1276)
Lansing	3400'	(-1292)

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
.....
.....
.....

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
.....
.....
.....