

COPY KCC

25-11-20W

STATE CORPORATION COMMISSION OF KANSAS
RELEASED CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

MAY 1

CONFIDENTIAL

API NO. 15- 051-24,784
County Ellis
120' W C-NE NE NE Sec. 25 Twp. 11S Rge. 20 X W

Operator: License # 30606
FROM CONFIDENTIAL
Name: MURFIN DRILLING COMPANY, INC.

330 Feet from S/W (circle one) Line of Section
450 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Address 250 North Water, Suite 300
City/State/Zip Wichita, Ks. 67202

Lease Name R.D. Well # 2-25 "A"
Field Name Lucky Lady

Purchaser:
Operator Contact Person: Scott Robinson

Producing Formation

Phone (316) 267-3241

Elevation: Ground 2076 KB 2081

Operator Name: Murfin Drilling Company, Inc.

Total Depth 3733 PBT

License: 30606

Amount of Surface Pipe Set and Cemented at 222 Feet

Wellsite Geologist: Rich Bell

Multiple Stage Cementing Collar Used? Yes No

Complete Type of Completion
X New Well Re-Entry Workover

If yes, show depth set Feet

Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from

If Workover/Re-Entry: old well info as follows:

feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) B11-II 2/90

Operator:

Chloride content 30,000 ppm Fluid volume 960 bbls

Well Name:

Dewatering method used Fluids allowed to evaporate

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBT
Commingle Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

Operator Name Murfin Drilling Company, Inc.

19-92 2-26-92 2-26-92
Spud Date Date Reached TD Completion Date

Lease Name Rusco Davis 2-36 SWD License No. 30606

SW Quarter Sec. 36 Twp. 11S S Rng. 20 EW

County Ellis Docket No. D23,175

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Nearby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CERTIFICATE TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporary wells.
RECEIVED
KANSAS CORPORATION COMMISSION

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge. MAY 4 1992

Signature Scott Robinson
Title Geological Manager Date 5-1-92

CONSERVATION DIVISION
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Subscribed and sworn to before me this 1st day of May 19 92.

Notary Public Glenda G. Newell

Notary Public
GLENDAG. NEWELL
NOTARY PUBLIC
STATE OF KANSAS
My Comm. Expires 7-2-93

91172
91172

SIDE TWO

Operator Name Murfin Drilling Company, Inc. Lease Name R.D. Well # 2-25 "A"
County Ellis
Sec. 25 Twp. 11S Rge. 20 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

R.A. Guard Log
Borehole Compensated Sonic

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
ANHYDRITE	1453 (+628)	
B/ANHYDRITE	1493 (+ 588)	
TOPEKA	3115 (-1034)	
HEEBNER	3339 (-1258)	
TORONTO	3363 (-1282)	
LKC	3379 (-1298)	
BKC	3606 (-1525)	
ARBUCKLE	3707 (-1626)	
RTD	3733	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	222'	60/40	145	2% gel, 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

COPY

KCC
MAY 1
CONFIDENTIAL



MURFIN
DRILLING
COMPANY

W. R. MURFIN



CONTRACTORS AND PRODUCERS

Supplement to ACO-1

Operator: Murfin Drilling Company, Inc.

Well: R.D. 2-25 "A"
120' W C NE NE NE
Sec. 25-11S-20W
Ellis County, Ks.

API# 15-051-24,784

DST INFORMATION:

DST #1: 3403-3464 (LKC B,D,E/F)
30-45-30-45
IF: 1/4" blow decreasing
Rec: 20' M w/few spks oil
HP: 1866-1853, SIP: 596-572, FP: 43-43/45-45, BHT: 104°

DST #2: 3527-3609 (LKC I,J,K,L)
30-45-30-45
IF: wk 1/4" blow
Rec: 20' Mud
HP: 1997-1978, SIP: 179-137, FP: 63-63/67-67, BHT: 106°

DST #3: 3606-3675 (Conglomerate)
30-45-30-45
IF: wk 1/2" blow throughout
Rec: 25' M - no show
HP: 2073-2030, SIP: 194-152, FP: 54-54/56-56, BHT: 107°

RELEASED

MAY 5 1993

FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 4 1992

CONSERVATION DIVISION
WICHITA, KS