

COPY *and*
25-11-20W

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-24,682
County Ellis
SW SW SE Sec. 25 Twp. 11S Rge. 20 East West
430 Ft. North from Southeast Corner of Section
2260 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Operator: License # 6033
Name: Murfin Drilling Company
Address 250 N. Water
Suite 300
City/State/Zip Wichita, Ks. 67202

Lease Name STAR DAVIS Well # 1-25
Field Name Wildcat
Producing Formation _____

Purchaser: _____
Operator Contact Person: Todd Aikins

Elevation: Ground 2006 KB 2011
Total Depth 3700 PBTD _____

Phone (316) 267-3241

Contractor: Name: Murfin Drilling Company

License: 6033

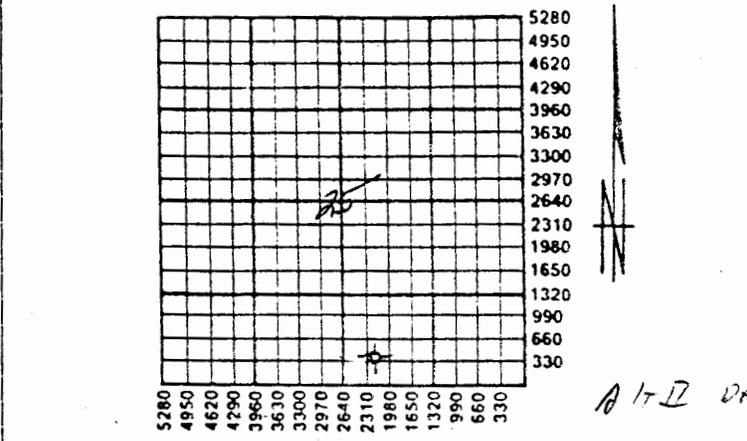
Wellsite Geologist: Chuck Schmaltz

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ Temp. Abd.
_____ Gas _____ Inj _____ Delayed Comp.
 Dry _____ Other (Core, Water Supply, etc.) _____

If **OWMO**: old well info as follows:
Operator: _____

Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary _____ Air Rotary _____ Cable _____
8-18-90 8-25-90 8-26-90
Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 250 Feet
Multiple Stage Cementing Collar Used? _____ Yes _____ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Todd Aikins
Title Geologist Date 9/5/90

Subscribed and sworn to before me this 5th day of Sept. 19 90.

Notary Public Glenda G. Newell
Date Commission Expires 7-2-93

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C Wireline Log Received
C _____ Drillers Timelog Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other _____
(Specify)
106/SOC

GLEND G. NEWELL
NOTARY PUBLIC
STATE OF KANSAS

COPY

SIDE TWO

Operator Name Murfin Drilling Company Lease Name STAR DAVIS Well # 1-25
Sec. 25 Twp. 11S Rge. 20 East County Ellis
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr><td>ANHYDRITE</td><td></td><td>1386</td></tr> <tr><td>B/ANHYDRITE</td><td></td><td>1431</td></tr> <tr><td>TOPEKA</td><td></td><td>3060</td></tr> <tr><td>HEEBNER</td><td></td><td>3282</td></tr> <tr><td>TORONTO</td><td></td><td>3302</td></tr> <tr><td>LANSING</td><td></td><td>3321</td></tr> <tr><td>BKC</td><td></td><td>3542</td></tr> <tr><td>SIMPSON SD</td><td></td><td>3647</td></tr> <tr><td>ARBUCKLE</td><td></td><td>3652</td></tr> <tr><td>RTD</td><td></td><td>3700</td></tr> <tr><td>LTD</td><td></td><td>3699</td></tr> </tbody> </table>	Name	Top	Bottom	ANHYDRITE		1386	B/ANHYDRITE		1431	TOPEKA		3060	HEEBNER		3282	TORONTO		3302	LANSING		3321	BKC		3542	SIMPSON SD		3647	ARBUCKLE		3652	RTD		3700	LTD		3699
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Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																					
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																					
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																					

DST #1: 3589-3622 (Marmaton Chert) 30-30-30-30
Rec: 40' M, HP: 1900-1878, SIP: 311-188, FP: 55-55/55-55
DS #2: 3624-3653 (Simpson Sd) 30-45-60-90
Rec: 100' WM, HP: 1933-1900, SIP: 1107-1052, FP: 33-33/56-66

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	250'	60/40 pcz	160	3% cc 2% gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

SEP 7 1990

CONSTRUCTION DEPARTMENT