

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

*Pi*

26-11-20W

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5151 EXPIRATION DATE June 30, 1985

OPERATOR Gear Petroleum Co., Inc. API NO. 15-051-23879

ADDRESS 300 Sutton Place COUNTY Ellis

Wichita, Kansas 67202 FIELD Star N.W.

\*\* CONTACT PERSON Jim Thatcher PROD. FORMATION LKC  
PHONE (316) 265 3351

PURCHASER Clear Creek, Inc. LEASE Conell

ADDRESS 818 Century Plaza Bldg. WELL NO. 5-26

Wichita, Kansas 67202 WELL LOCATION 150'E of SE SW SE

DRILLING Red Tiger Drilling Company 330 Ft. from North Line and

CONTRACTOR 1720 Kansas State Bank Bldg. 1500 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 26 TWP 11 RGE 20 (W).

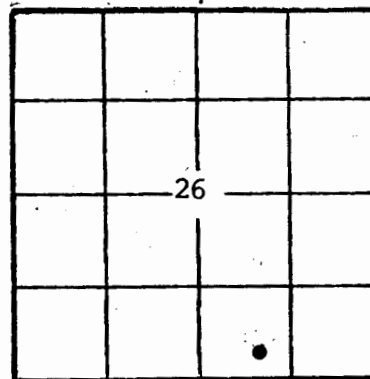
PLUGGING NA

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)



KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3700' PBDT 3644'

SPUD DATE 5/12/84 DATE COMPLETED 5/20/84

ELEV: GR 2096' DF -- KB 2101'

DRILLED WITH ~~(CASE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C20724

Amount of surface pipe set and cemented 287' DV Tool Used? Yes

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4000 Gal 28% Acid	3462-83
4000 Gal 28% Acid	3419-47

Date of first production <u>6/7/84, Ist Sale 6/8/84</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity
--	---	---------

Estimated Production -I.P. <u>150</u>	Oil bbis.	Gas <u>TSTM</u>	Water <u>0 %</u>	Gas-oil ratio --	CFPB
--	--------------	--------------------	---------------------	---------------------	------

Disposition of gas (vented, used on lease or sold)

Perforations 3419-3483

SIDE TWO ,  
 OPERATOR Gear Petroleum Co., Inc. LEASE NAME Conell

FILL IN WELL LOG AS REQUIRED: WELL NO. 5-26

Show Geological markers,  
 Logs run, or Other  
 Descriptive information.

Show all important zones of porosity and contents thereof;  
 cored intervals, and all drill-stem tests, including depth  
 interval tested, cushion used, time tool open, flowing and  
 shut-in pressures, and recoveries.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input type="checkbox"/>			Anhydrite	1482
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey.			Topeka	3127
DST #1, Times 30/30/30/30, Rec 5' mud, Flow P 21/21-31/31, SIP 794/53	3377	3404	Heebner	3352
DST #2, Times 30/30/30/30, Rec 10' mud, Flow P 21/21-21/21, SIP 138/21	3552	3567	Toronto	3373
			LKC	3385
			Arbuckle	3796
			TD	3700
LKC DST FROM TWIN WELL				
DST #1, Times 30/30/30/30, 2113' oil, Flow P, 208/572-664/809, SIP 1140/1140	3410	3432		
DST #2, Times 30/30/30/30, 1038' MCO, Flow P 93/239-301/405, SIP 1202/1202	3432	3454		
DST #3, Times 30/30/30/30, 1564' oil, Flow P 93/218-270/374, SIP 1130/1130	3452	3474		
DST #4, Times 30/30/30/30, 1250' oil, Flow P 104/301-374/468, SIP 1109/1109	3474	3495		
DST #5, Times 30/30/30/30, 62' mud Flow P 62/62-62/62	3506	3536		
DST #6, Times 30/30/30/30, 1520' OCW Flow P 208/512-623/726, SIP 1171/1140	3556	3574		
DST #7, Times 30/60/45/90, 502' MW Flow P 72/156-197/312, SIP 1233/1233	3580	3605		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Recess~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	287	60/40 Poz	175	3% cc, 2% Gel
Production	7 7/8	4 1/2	10 1/2	3699	Common	150	10% salt
	STAGE COLLAR			728	50/50 Poz	300	6% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	Jet	3419-26
			3	Jet	3435-38
			3	Jet	3445-47
			3	Jet	3462-68
			3	Jet	3473-83

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3630	

JUN 21 1954

RECEIVED CORPORATION COMMING

\*\* The person who can be reached by phone regarding any questions concerning this