

29-11-20W

State Geological Survey  
WICHITA, BRANCH (REV) ACO-1

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Ainsworth Drilling Company

API NO. 15-051-22817

ADDRESS P.O. Box 1269

COUNTY Ellis

Colorado Spring, CO 80901

FIELD Nichelson

\*\*CONTACT PERSON G. Embery

PROD. FORMATION Arbuckle

PHONE (303) 576-5300

LEASE Huber

PURCHASER Dryhole

WELL NO. #1

ADDRESS \_\_\_\_\_

WELL LOCATION NE SW NW

DRILLING Red Tiger Drilling

990 Ft. from W Line and

CONTRACTOR \_\_\_\_\_

1650 Ft. from N Line of

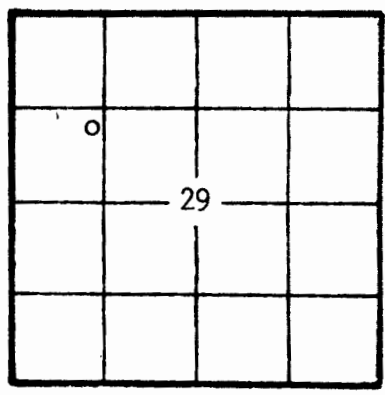
ADDRESS 1720 KSBB

the NW 1/4 SEC. 29 TWP. 11S RGE. 20W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Allied Cement



KCC \_\_\_\_\_  
KGS   
(Office Use)

CONTRACTOR \_\_\_\_\_

ADDRESS Box 31  
Russell, Kansas 67665

TOTAL DEPTH 3976 PBDT 3976

SPUD DATE 1-21-82 DATE COMPLETED 1-26-82

ELEV: GR 2271 DF 2276 KB 2276

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 253 DV Tool Used? No

A F F I D A V I T

STATE OF Colorado, COUNTY OF El Paso SS, I, A. Ainsworth

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (~~XXX~~) (OF) Ainsworth Drilling Company

OPERATOR OF THE #1 Huber LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26 DAY OF January, 19 82, AND THAT

91225 29-11-20

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Topeka	3346	3372		
Lansing/to bottom of Kansas City	3614	3844		
Marmaton	3900	3905		
Arbuckle	3970	?---		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	10"	8 5/8"	9.5#	253	Common	160	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**