

31-11-20W

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SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Chesney-Miller Oil Co.

API NO. Lease # 641040 or #12-1217

ADDRESS 201 West 34th Street,
Hays, Kansas, 67601.

COUNTY Ellis
FIELD Nicholson

**CONTACT PERSON Marilyn L. Chesney
PHONE 913-628-3616

PROD. FORMATION Cedar Hills

PURCHASER SWD well since 1956.

LEASE J. L. Caskey

ADDRESS

WELL NO. SWD #-1.

DRILLING Claude Wentworth Drilling Co.
CONTRACTOR
ADDRESS Tulsa, Oklahoma.

WELL LOCATION SW SW NE

330 ft. from West Line and

330 Ft. from South Line of

the NE1/4 SEC. 31 TWP. 11 SRGE. 20 W

PLUGGING Ostrom Well Service, Inc.
CONTRACTOR
ADDRESS P.O. Box 368
Plainville, Kansas, 67663.

WELL PLAT

		31	

KCC
KGS
(Office Use)

TOTAL DEPTH 3962 PBDT 1166

SPUD DATE Sept 17, 1954 DATE COMPLETED Oct 7, 1954.

ELEV: GR 2221 DF 2231 KB 2234

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 301 Ft.-175 sacks . DV Tool Used? No.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF ELLIS SS, I,

Marilyn L. Chesney OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS a partner (FOR)(OF) Chesney-Miller Oil Co.

OPERATOR OF THE J. L. Caskey Lease LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. SWD #-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	24.69	301 ft.	Common	175	
Oil string	7 7/8"	5 1/2"	14&17 lbs	3834	Common	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
3639	3846				3786-3846
TUBING RECORD					
Size	Setting depth	Packer set at			
2 1/2"	1000 ft.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated