

Book

SIDE ONE

P1 31-11-20W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5318
Name Energy Reserves Group, Inc.
Address 925 Patton Road
City/State/Zip Great Bend, Kansas 67530

Purchaser: Koch Oil Company

Operator Contact Person Jim Sullivan
Phone (316) 792-2756

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Bob Hammond
Phone (316) 722-3444

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWD: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

f./25/85	7/2/85	7-10-85
Spud Date	Date Reached TD	Completion Date
4,000'	3974'	
Total Depth	PBDT	

Amount of Surface Pipe Set and Cemented at 253.57 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from 1685.....feet depth to surface/425.5X cmt

API NO. 15-051-24,233

County Ellis

W/2 E/2 NW/4 Sec 31 Twp 11S Rge 20W East West

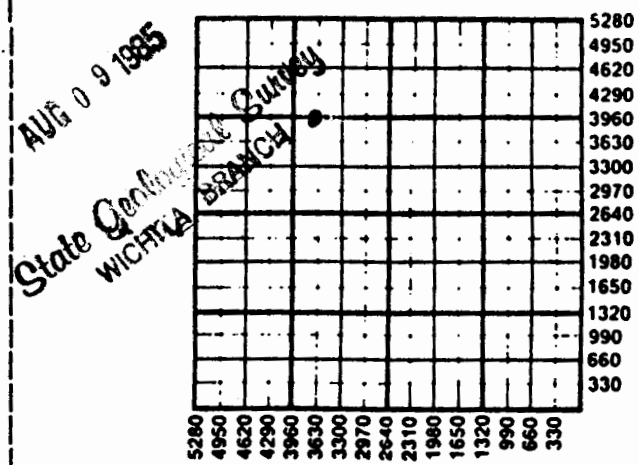
3960 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Huck "A" Well # 9

Field Name Nicholson, South

Producing Formation Arbuckle

Elevation: Ground 2256 KB 2261
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket # E-23-528

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water. 4700 Ft North from Southeast Corner (Stream, pond etc.) 3600 Ft West from Southeast Corner Sec 1 Twp 12S Rge 21 East West

Other (explain) Paul Dreiling, Ellis, Ks.
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

WOS-M-AE

91043

SIDE TWO

Operator Name Energy Reserves Group, Inc. Lease Name Huck "A" Well # 9

Sec. 31 Twp. 11S Rge. 20W East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Topeka, Heebner, Toronto, Lansing, B/Kansas City, Arbuckle, LTD, RTD.

Table with 6 columns: Date of First Production, Producing Method, Oil, Gas, Water, Gas-Oil Ratio, Gravity. Includes estimated production per 24 hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [X] Perforation

Report all strings set-conductor, surface, intermediate, production, etc. 3843-64

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

TUBING RECORD

Size 2-7/8 Set At 3955 Packer at Liner Run [] Yes [X] No