

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5318
Name Energy Reserves Group, Inc.
Address 925 Patton Road
City/State/Zip Great Bend, KS 67530

Purchaser

Operator Contact Person Jim Sullivan
Phone 316-792-2756

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Gary Misak
Phone 316-792-2756

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-28-85 2-05-85 3-12-84
Spud Date Date Reached TD Completion Date
4000' RTD 3963
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 257 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-051-24,143
County Ellis
E/2 W/2 Sec 31 Twp 11S Rge 20 East West

2640 Ft North from Southeast Corner of Section
3440 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)
HUCK A=B WFS #1 (DRL 11-29-06)

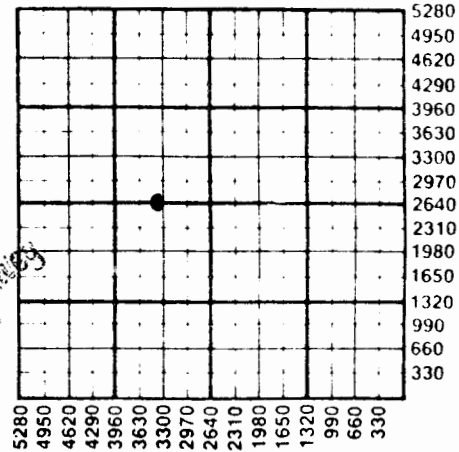
Lease Name Huck WIW Well # 1

Field Name Nicholson South

Producing Formation Arbuckle

Elevation: Ground 2260' KB 2265'

Section Plat



State Corporation Commission
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # F-23,529

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)...Ellis City Water... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

HUCK A+B WFS #1

pl

Operator Name Energy Reserves Group, Inc. Lease Name Huck WIW Well # 1

Sec. 31 Twp. 11S Rge. 20 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No

Formation Description [x] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows include K.B. Elev., Anhydrite, Topeka, Heebner, Toronto, Lansing, B/Kansas City, Arbuckle, LTD.

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [x] Perforation [] Sold [] Other (Specify) 3864-3890
CASING RECORD [x] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 2 columns: Shots Per Foot, Specify Footage of Each Interval Perforated; Acid, Fracture, Shot, Cement Squeeze Record.

TUBING RECORD

Size Set At Packer at Liner Run [] Yes [x] No
2-7/8 PC 3830' 3835'

Date of First Production 2-27-85 Producing Method [] Flowing [] Pumping [] Gas Lift [x] Other (explain) Injection