

State Geological Survey
KANSAS DRILLERS LOG
WICHITA, BRANCH

API No. 15 — 051 — 20,942
County Number

Operator

Clinton Oil Co.

Address P. O. Box 1201 Wichita, Kansas

Well No.

#5

Lease Name

John Huck "A"

Footage Location

1105 feet from (N) (X) line 2095 feet from (X) (W) line

Principal Contractor

Red Tiger

Geologist

Bob Hammond

Spud Date

6-2-74

Total Depth

3891'

P.B.T.D.

Date Completed

6-11-74

Oil Purchaser

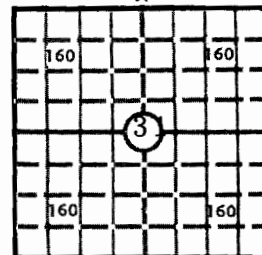
S. 31 T. 11 R. 20 E

Loc. SW SE NE NW

County Ellis

640 Acres

N



Locate well correctly

Elev.: Gr. 2236

DF KB 2241

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	13-3/4"	8-5/8"	20#	247'	50-50 pos.	200	2% gel; 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Clinton Oil Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. 5	Lease Name John Huck	
S 31 T 11 R 20 E W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone with trace of pin hole porosity with spots of dark stain. Some Honeycomb porosity with residue.	3533'	3537'	Anhydrite	1654' (+587)
			Topeka	3265' (-1024)
			Heebner	3485' (-1244)
			Toronto	3508' (-1267)
Limestone, trace of oolitic and fossiliferous with dark residue	3604'	3610'	Lansing	3523' (-1282)
			Base KC	3733' (-1492)
			Conglomerate	3802' (-1561)
Limestone, chalky ooliticastic with no visible porosity with tar residue.	3615'	3620'	Arbuckle	3878' (-1637)
			DTD	3891' (-1650)
Limestone, gray crystalline, few pcs. with porosity areas with dark stain.	3666'	3672'		
Mostly hard limestone trace of oolitic limestone with small vugs with dark stain and no odor.	3677'	3684'		
Limestone crystalline with very slight pin hole porosity, no show and no odor.	3706'	3720'		
Tan crystalline dolomite, slightly cherky, no porosity, no show, few pcs. with small vugs, no show, no odor.	3878'	3891'		
DST #1 - 3881 - 91' (Arb.) Weak blow and died. All pres. 11 PSI. Temp 119° F. Rec. 10' mud. No logs.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received 	 Signature Robert W. Patton
	Development Geologist Title
	June 26, 1974 Date