

PI Ind 6/19/84
35-11-20W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6033
name ..Murfin Drilling Company
address 250.N..Water., Suite 300
City/State/Zip ..Wichita, KS. 67202

Operator Contact Person ..P. J. Corey
Phone ..316-267-3241

Contractor: license # ..6033
ame ...Murfin Drilling Company

Wellsite Geologist ...Roger Welty
Phone ..913-674-5835

Date of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

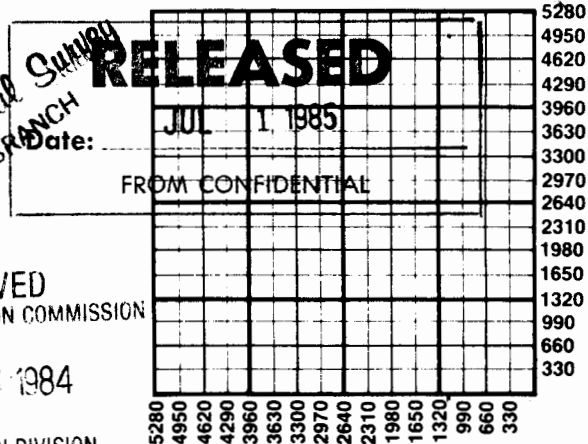
If OWWO: old well info as follows:
Operator ..STATE CORPORATION COMMISSION
Well Name ..
Comp. Date ..6/19/84 Old Total Depth ..

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-25-84... ..5-31-84... ..6/19/84...
Sp. Date Date Reached TD Completion Date
..3820!..RTD ..3779!...
Total Depth PBTD
Ar it of Surface Pipe Set and Cemented at ...216... feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 051-23,900
County ..Ellis
NE/4 Sec 35 Twp 11S Rge 20 East West
(location) 4950 Ft North from Southeast Corner of Section
1210 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)
Lease Name ..Conell Well# ..4-35
Field Name ..Star.NW.
Producing Formation ..L/KC
Elevation: Ground ..2101' KB ..2107'

Section Plat



RECEIVED

STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # ..n/a
 Groundwater..... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water..... Ft North From Southeast Corner and
(Stream, Pond etc.)..... Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # ..n/a

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

91841

Operator Name W.D.S. - 11A-78 Drilling Company Lease Name Conell Well # 4-35 SEC. 35 TWP. 11S RGE. 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Top Soil & Sand	0'	505'
Shale & Sand	505'	975'
Sand	975'	1180'
Shale	1180'	1489'
Anhydrite	1489'	1529'
Shale	1529'	2885'
Shale & Lime	2885'	3746'
Limestone	3746'	3820'

Name	Top	Bottom
Anhydrite	1483' (+ 620)	
B/Anhydrite	1528' (+ 575)	
Topeka	3134' (-1031')	
Heebner	3358' (-1255)	
Toronto	3380' (-1277)	
Lansing	3396' (-1293)	
B/KC	3625' (-1522)	
Arbuckle	3704' (-1601')	

Core #1: 3711-3722'
 Core #2: 3722-3734'
 Core #3: 3734-3746'

TUBING RECORD size 2 3/8" set at 3414' packer at --		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production 6/21/84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil 95. Bbls	Gas -0- MCF	Water 33. Bbls
			Gas-Oil Ratio --- CFPB
			Gravity ---

METHOD OF COMPLETION
 Disposition of gas: vented open hole perforation
 sold other (specify) _____
 used on lease Dually Completed.
 Commingled

PRODUCTION INTERVALS
 3572-78', 3472-74', 3477-81',
 3458-60', 3451-55',
 3431-37'

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	216'	Sunset	160	
Prod.	7 7/8"	5 1/2"	14 & 15 1/2#	3820'	Class A 50-50 Pozmix & Litewater	25 125 300	10% salt, 3/4% CFR-2, 2% gel, 2% CC, 1/2 gal... Latex

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3572-78', 3472-74', 3477-81', 3458-60', 3451-55', 3431-37'	750 gal. MOD-202 250 gal. MOD-202 250 gal. MOD-202 250 gal. MOD-202	3572-78' 3472-74', 3477-81' 3458-60', 3451-55' 3431-37'