

35-11-20w  
COPY

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4026

Ash-Bie Oil Co

Address P.O. Box 194

City/State/Zip Ellis, KS 67637

Purchaser: FN/Ash L. Ashbaugh

Operator Contact Person: Darwin L. Ashbaugh

Phone (913) 726-3663

Contractor: Name: Shields Drilling Co.

License: \_\_\_\_\_

Wellsite Geologist: Todd Morgenstern

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.

Gas  ENHR  S16W

Dry  Other (Conv., VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PRTD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8-26-94 9-3-94 9-3-94

Spud Date Date Reached TO Completion Date

API NO. 15- 15051248750000

County Ellis

SW SW SE SE Sec. 35 Twp. 11 Rge. 20 <sup>E</sup> <sub>W</sub>

330 Feet from S/W (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name J.S. Well # J.S.#1

Field Name Stella Ext

Producing Formation Arbuckle

Elevation: Ground 2100 KB 2105

Total Depth 3770 PBTD 3800

Amount of Surface Pipe Set and Cemented at 223 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan D&A JH 1-10-95  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal, if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 20 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Darwin L. Ashbaugh

Title Operator Date 9-3-94

Subscribed and sworn to before me this 30th day of September, 1994.

Notary Public Darwin L. Ashbaugh

Date Commission Expires August 31, 1995

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
G  Geologist Report Received  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
KCC  SWD/Rep  NGPA  
KGS  Plug  Other (Specify) IS  
OCT 05 1994

WOC-11-28

SIDETWO

91844

Operator Name Ash-Bie Oil Co. Lease Name J.S. Well # J.S. #1  
 Sec. 35 Twp. 11 R. 20  
 East County Ellis  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests including interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1491'	+614'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	1534'	+571'
List All E. Logs Run: <b>RADIATION GUARD</b>		Topeka	3140'	-1035'
		Heebner	3362'	-1257'
		Toronto	3883'	-1280'
		Lansing	3401'	-1296'
		Base K.C.	3635'	-1530'
		Marmaton	3685'	-1580'
		Arbuckle	3112 3612'	-1607'
		Log Total Depth	3769'	-1664'
		Rotary Total Depth	3770'	-1665'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings: wet-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		223'	60/40 poz	140	60/40 poz 3% gel 2 c

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set-Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or In.	Producing Method		Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil N/A	Gas N/A	Water N/A	Grav	Oil Ratio

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit AOC-12.)

METHOD OF COMPLETION:  Down Hole  Perf.  Quality Comp.  Commingled  Other (Specify)

Production Interval: \_\_\_\_\_

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 WICHITA, KANSAS

FORMATION TEST NO. 1  
3417-3445

		I.H.P.	1672#
Strong in 5 min.	30 min.	I.F.P.	62# -249#
	45 min.	I.S.I.P.	769#
Strong in 11 min.	30 min.	F.F.P.	302# -406#
	45 min.	F.S.I.P.	759#
		F.H.P.	1651#

RECOVERY: 20' Slightly Oil Cut Muddy Water  
90' Muddy Water  
720' Water

TEMPERATURE: 112\*

CHLORIDES: 58,000 P.P.M

3480-3488 Limestone, white and gray, finely crystalline, oolitic and fossiliferous with fair to good visible interoolitic and vuggy porosity, fair to good staining, fair show of free oil, good odor. (Covered by D.S.T. No. 2)

FORMATION TEST NO. 2  
3464-3490

		I.H.P.	1734#
Strong in 4 min.	30 min.	I.F.P.	72# -291#
	30 min.	I.S.I.P.	738#
Strong in 13 min.	30 min.	F.F.P.	354# -458#
	30 min.	F.S.I.P.	707#
		F.H.P.	1734#

RECOVERY: 65' Slightly Oil Cut Muddy Water  
840' Water

FORMATION TEST NO. 3  
3685-3723

		I.H.P.	1858#
Weak blow.	30 min.	I.F.P.	31# -31#
	30 min.	I.S.I.P.	322#
Weak blow died in 17 min.	30 min.	F.F.P.	31# -31#
	30 min.	F.S.I.P.	281#
		F.H.P.	1838#

RECOVERY: 5' Mud with show of oil in grindout.

TEMPERATURE: N/A

CHLORIDES: N/A

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