

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 051 — 22,555
County Number

Operator Murfin Drilling Company

Address 617 Union Center Bldg., Wichita, KS 67202

Well No. 1-35 Lease Name Oscar Schoenthaler

Footage Location
1050 feet from XXX (S) line 1320 feet from (E) XXX line

Principal Contractor Murfin Drilling Co. Geologist Roger Welty

Spud Date 8-10-81 Date Completed 8-22-81 Total Depth 3800' P.B.T.D.

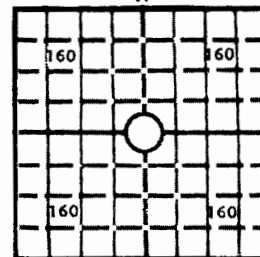
Directional Deviation Oil and/or Gas Purchaser

S. 35 T. 11S R. 20W Ex
Loc. 1320' FEL 1050' FSL SE/4

County Ellis

640 Acres

N



Locate well correctly

Elev.: Gr. 2109'

DF KB 2114

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 $\frac{1}{4}$ "	8-5/8	24#	213'	Common	140	3% CC, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbis.	MCF	bbis.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Murfin Drilling Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:		
Well No. 1-35	Lease Name Oscar Schoenthaler	Dry Hole		
S <u>35</u> T <u>11</u> S <u>R 20</u>				
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil & Sand		945	Anhydrite	1490' (+624)
Shale & Sand		1052	B/Anhydrite	1536' (+578)
Anhydrite		1642	Neva	2613' (-499)
Sand & Shale		2105	Topeka	3152' (-1038)
Shale		2970	Heebner	3373' (-1259)
Lime & Shale		3435	Toronto	3394' (-1298)
Lime		3462	LKC	3412' (-1298)
Shale & Lime		3470	BKC	3647' (-1533)
Lime		3505	Wea. Arb.	3726' (-1612)
Shale & Lime		3580		
Lime		3612		
Shale		3630		
Shale & Lime		3650		
Lime		3675		
Shale & Lime		3637		
Lime RTD		3800		
DST #1: 3440-3462'/30-45-30-45. Rec. 1425' SW. FP: 124-148#. SIP: 500-605#. DST #2: 3462-3500'/30-45-30-45. Rec. 900' SW. FP: 81-265#. SIP: 1192-1192#. DST #3: 3585-3612'/30-30-30-30. Rec. 5' DM. FP: 23-23#. SIP: 46-46#. DST #4: 3612-3650'/45-45-45-45. Rec. 120' TM. FP: 46-46#. SIP: 1029-1029#. DST #5: 3716-3737'/45-45-45-45. Rec. 60' M. FP: 35/35-46/46#. SIP: 415-161#.				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				
Date Received	 David L. Murfin Signature Drilling Manager Title Sept. 4, 1981 Date			

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