

SIDE TWO

OPERATOR

Staab Oil Company

LEASE

Schanthaler

ACO-1 WELL HISTORY (E)
SEC. 36 TWP. 11 RGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	0	71	Anh	1447
Shale	71	285		
Shale	285	601	Base	1494
Sand & Shale	601	1340		
Shale	1340	1515	Top	3114 - 1033
Anhydrite	1452			
Shale	1515	1825	Heebner	3337 1254
Shale	1825	2095		
Shale	2095	2249	Toronto	3358 - 1277
Lime & Shale	2249	2386		
Lime & Shale	2386	2543	Lansing	3375 - 1294
Lime & Shale	2543	2732		
Lime & Shale	2732	2840	BKC	3067 - 1524
Lime & Shale	2840	2967		
Lime & Shale	2967	3040	Cong	3659 - 1578
Lime & Shale	3040	3117		
Lime	3117	3170	RTD	3730 - 1649
Lime	3170	3256		
Lime	3256	3335		
Lime	3335	3395		
Lime	3395	3435		
Lime	3435	3491		
Lime	3491	3555		
Lime	3555	3622		
Lime	3622	3686		
Lime	3686	3730		
T.D.				
D&A				

State Geological Survey
MICHIGAN BRANCH

MAR 16 1984

DST \pm 3365 - 3395 Lansing
Strong Blow 1620 ft muddy water

IHP 1706
IFP 656-656 (15)
ISIP 997 (30)
FFP 788-871 (30)
FSIP 1019 (30)
FHP 1684
TEMP 103

If additional space is needed use Page 2, Side 2

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) ~~xxxxxx~~ (used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	269'	Common	140	3%Cal cl 2%Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at