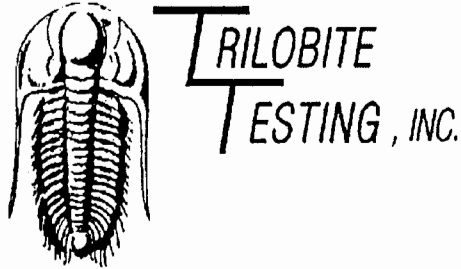


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DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co Inc**

200 N Water Suite 300
Wichita Ks 67202

ATTN: Scott Robinson

13-11-20-Ellis-Ks

Brin # 1-13

Start Date: 2003.05.31 @ 16:24:54

End Date: 2003.05.31 @ 23:22:24

Job Ticket #: 17015 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Murfin Drilling Co Inc

Brin # 1-13


13-11-20-Ellis-Ks

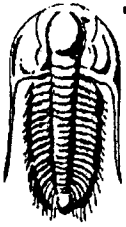
DST # 1

A-B

LKC

2003.05.31

 TRILOBITE TESTING, INC.	DRILL STEM TEST REPORT		TOOL DIAGRAM		
	Murfin Drilling Co Inc 200 N Water Suite 300 Wichita Ks 67202 ATTN: Scott Robinson	Brin # 1-13 13-11-20-Ellis-Ks Job Ticket: 17015 Test Start: 2003.05.31 @ 16:24:54	DST#: 1		
Tool Information					
Drill Pipe:	Length: 3122.00 ft	Diameter: 3.80 inches	Volume: 43.79 bbl	Tool Weight: 1800.00 lb	
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb	
Drill Collar:	Length: 117.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose: 65000.00 lb	
			Total Volume: 44.37 bbl	Tool Chased 0.00 ft	
Drill Pipe Above KB:	21.00 ft			String Weight: Initial 62000.00 lb	
Depth to Top Packer:	3242.00 ft			Final 62000.00 lb	
Depth to Bottom Packer:	ft				
Interval between Packers:	90.00 ft				
Tool Length:	114.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			
Tool Comments:					
RECEIVED JUN 19 2003 KCC WICHITA					
Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3219.00	
S.I. Tool	5.00			3224.00	
HMV	5.00			3229.00	
Safety Joint	3.00			3232.00	
Packer	5.00			3237.00	24.00 Bottom Of Top Packer
Packer	5.00			3242.00	
Stubb	1.00			3243.00	
Perforations	3.00			3246.00	
C.O. Sub	1.00			3247.00	
Recorder	0.00	2357	Inside	3247.00	
Blank Spacing	62.00			3309.00	
C.O. Sub	1.00			3310.00	
Recorder	0.00	13254	Outside	3310.00	
Perforations	19.00			3329.00	
Bullnose	3.00			3332.00	90.00 Bottom Packers & Anchor
Total Tool Length:	114.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co Inc
200 N Water Suite 300
Wichita Ks 67202

ATTN: Scott Robinson

Brin # 1-13
13-11-20-Ellis-Ks
Job Ticket: 17015 **DST#: 1**
Test Start: 2003.05.31 @ 16:24:54

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 47.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.18 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3900.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	DM	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

DST Test Number: 1

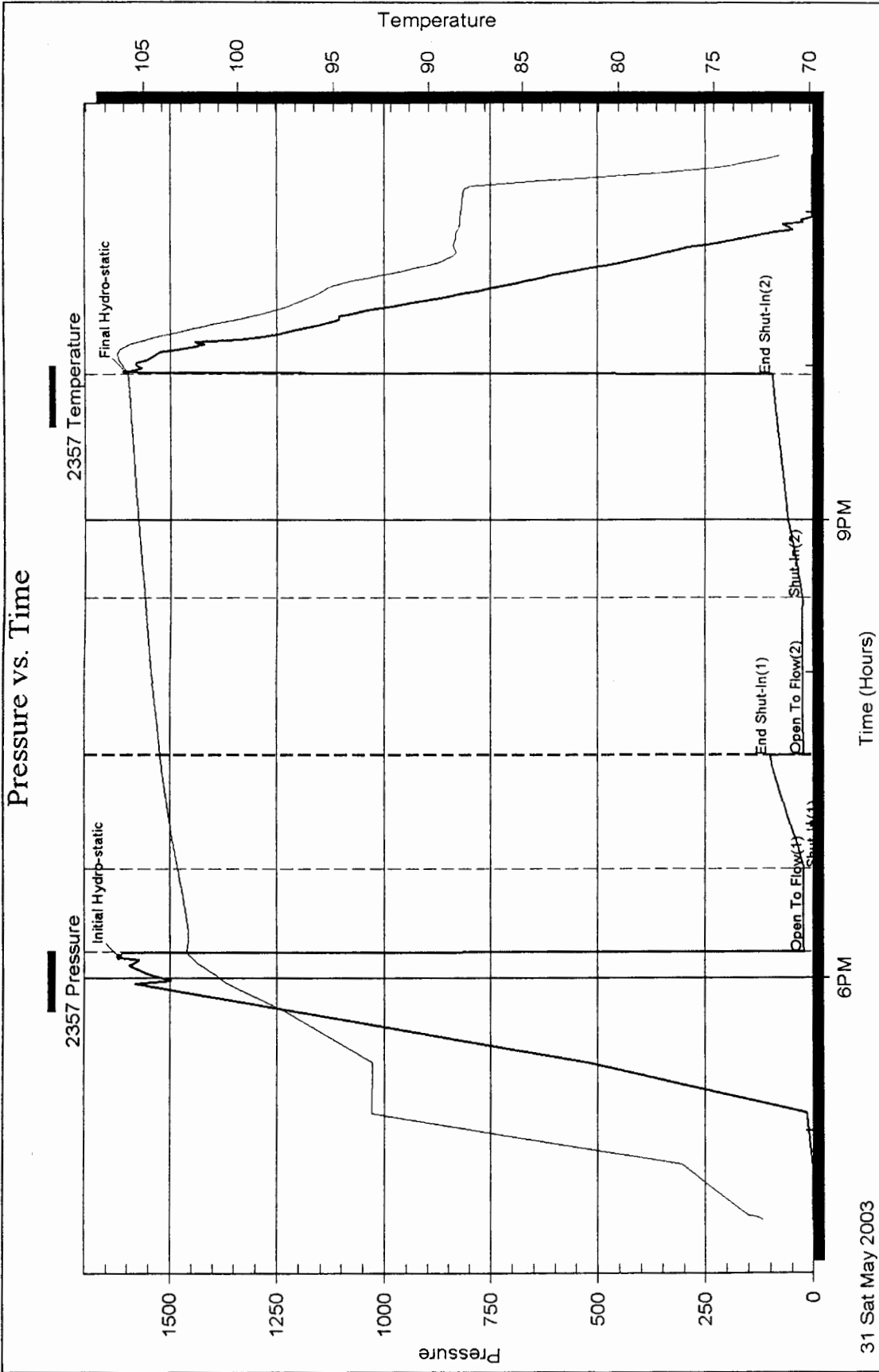
13-11-20-Ellis-Ks

Murfin Drilling Co Inc

Inside

Serial #: 2357

Pressure vs. Time

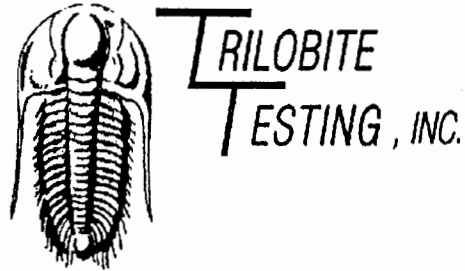


31 Sat May 2003

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DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co Inc**

200 N Water Suite 300
Wichita Ks 67202

ATTN: Scott Robinson

13-11-20-Ellis-Ks

Brin # 1-13

Start Date: 2003.06.01 @ 06:22:18

End Date: 2003.06.01 @ 13:14:18

Job Ticket #: 17016 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Murfin Drilling Co Inc

Brin # 1-13

13-11-20-Ellis-Ks

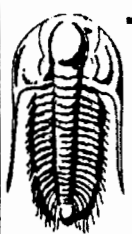
DST # 2

E-F

LKC

2003.06.01

99568



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Murfin Drilling Co Inc
 200 N Water Suite 300
 Wichita Ks 67202
 ATTN: Scott Robinson

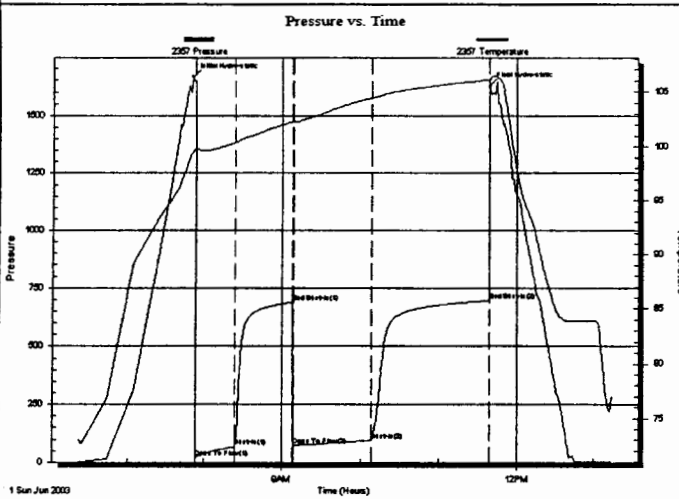
Brin # 1-13
13-11-20-Ellis-Ks
 Job Ticket: 17016 **DST#: 2**
 Test Start: 2003.06.01 @ 06:22:18

GENERAL INFORMATION:

Formation: **E-F LKC**
 Deviated: **No Whipstock:** ft (KB)
 Test Type: **Conventional Bottom Hole**
 Time Tool Opened: **07:53:18**
 Tester: **Dan Bangle**
 Time Test Ended: **13:14:18**
 Unit No: **21**
Interval: 3328.00 ft (KB) To 3370.00 ft (KB) (TVD)
 Reference Elevations: **1998.00 ft (KB)**
Total Depth: 3370.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: **Good**
KB to GR/CF: 5.00 ft

Serial #: 2357 Inside
 Press@RunDepth: **96.13 psig @ 3329.00 ft (KB)** Capacity: **7000.00 psig**
 Start Date: **2003.06.01** End Date: **2003.06.01** Last Calib.: **2003.06.01**
 Start Time: **06:22:23** End Time: **13:14:17** Time On Btm: **2003.06.01 @ 07:50:48**
 Time Off Btm: **2003.06.01 @ 11:39:18**

TEST COMMENT: F-Weak building to 4"
FF-Weak building to 1"
Times-30-45-60-90



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1665.00	99.50	Initial Hydro-static
3	21.13	99.76	Open To Flow (1)
33	67.43	100.38	Shut-In(1)
77	688.64	102.28	End Shut-In(1)
78	73.10	102.31	Open To Flow (2)
138	96.13	104.41	Shut-In(2)
228	695.49	106.10	End Shut-In(2)
229	1625.89	106.13	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
60.00	Wtr	0.30
60.00	Silty OCWtr 3%o 97%w	0.32
50.00	MCO 20%m 80%o	0.70
10.00	CO	0.14
0.00	Rw .19 @ 70 = 40000ppm	0.00

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co Inc
200 N Water Suite 300
Wichita Ks 67202

ATTN: Scott Robinson

Brin # 1-13
13-11-20-Ellis-Ks
Job Ticket: 17016 **DST#: 2**
Test Start: 2003.06.01 @ 06:22:18

Tool Information

Drill Pipe: Length: 3215.00 ft	Diameter: 3.80 inches	Volume: 45.10 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe: Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar: Length: 117.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose: 65000.00 lb
	Total Volume: 45.68 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB: 28.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer: 3328.00 ft			Final 62000.00 lb
Depth to Bottom Packer: ft			
Interval between Packers: 42.00 ft			
Tool Length: 66.00 ft			
Number of Packers: 2	Diameter: 6.75 inches		

Tool Comments:

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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3305.00	
S.I. Tool	5.00			3310.00	
HMV	5.00			3315.00	
Safety Joint	3.00			3318.00	
Packer	5.00			3323.00	24.00 Bottom Of Top Packer
Packer	5.00			3328.00	
Stubb	1.00			3329.00	
Recorder	0.00	2357	Inside	3329.00	
Perforations	38.00			3367.00	
Recorder	0.00	13254	Outside	3367.00	
Bullnose	3.00			3370.00	42.00 Bottom Packers & Anchor

Total Tool Length: 66.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co Inc
200 N Water Suite 300
Wichita Ks 67202
ATTN: Scott Robinson

Brin # 1-13
13-11-20-Ellis-Ks
Job Ticket: 17016 **DST#: 2**
Test Start: 2003.06.01 @ 06:22:18

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 36 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 40000 ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.59 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 6000.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	Wtr	0.295
60.00	Silty OCWtr 3%o 97%w	0.322
50.00	MCO 20%o 80%w	0.701
10.00	CO	0.140
0.00	Rw .19 @ 70 = 40000ppm	0.000

Total Length: 180.00 ft Total Volume: 1.458 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

DST Test Number: 2

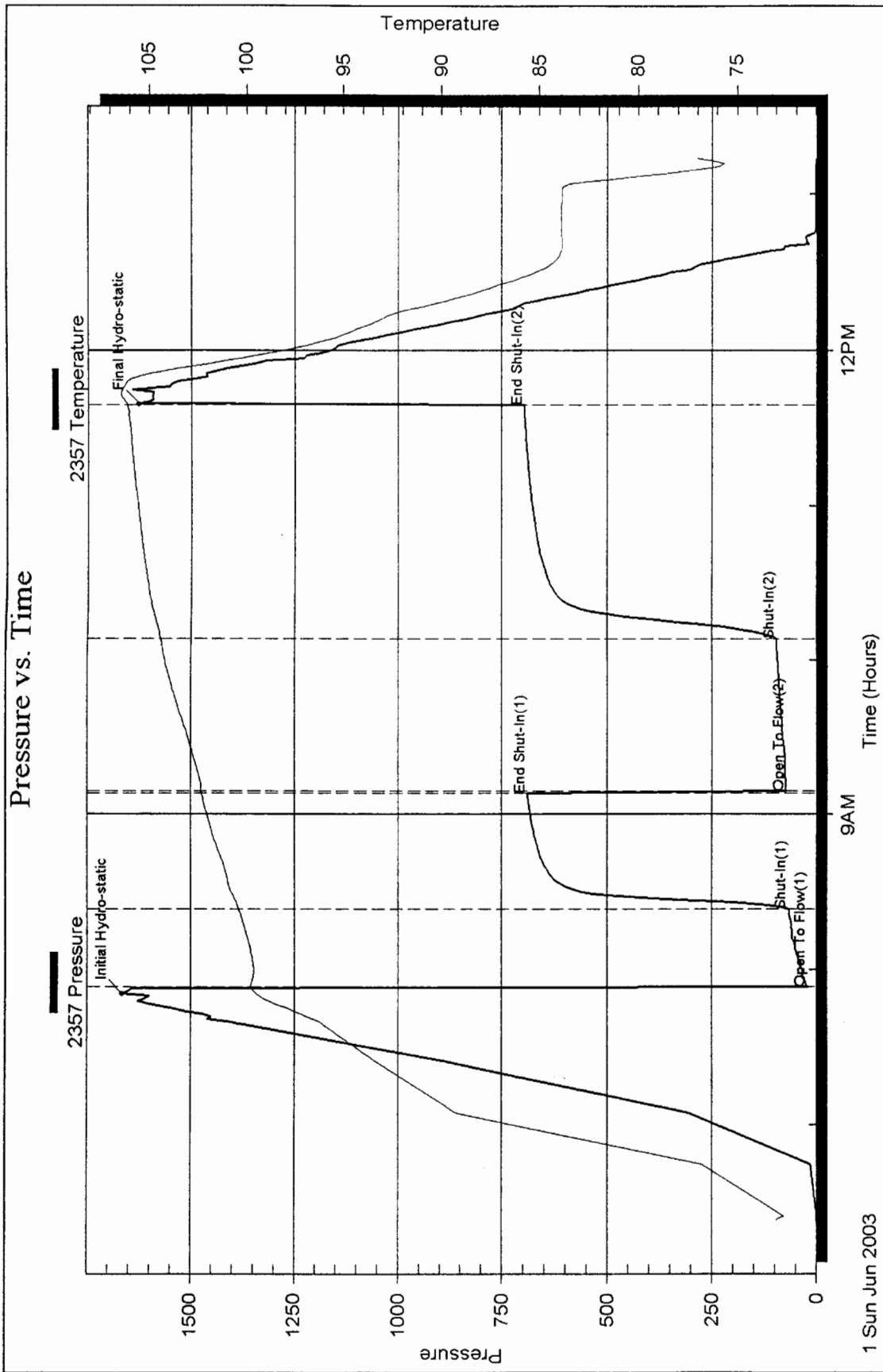
13-11-20-Blis-Ks

Murfin Drilling Co Inc

Inside

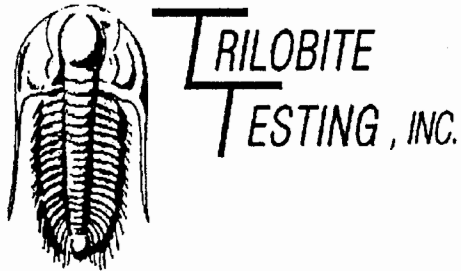
Serial #: 2357

Pressure vs. Time



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DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co Inc**

200 N Water Suite 300
Wichita Ks 67202

ATTN: Scott Robinson

13-11-20-Ellis-Ks

Brin # 1-13

Start Date: 2003.06.02 @ 03:06:51

End Date: 2003.06.02 @ 10:18:21

Job Ticket #: 17017 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Murfin Drilling Co Inc

Brin # 1-13

13-11-20-Ellis-Ks

DST # 3

H-I-J-K

2003.06.02



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Murfin Drilling Co Inc
 200 N Water Suite 300
 Wichita Ks 67202
 ATTN: Scott Robinson

Brin # 1-13
 13-11-20-Ellis-Ks
 Job Ticket: 17017 DST#: 3
 Test Start: 2003.06.02 @ 03:06:51

GENERAL INFORMATION:

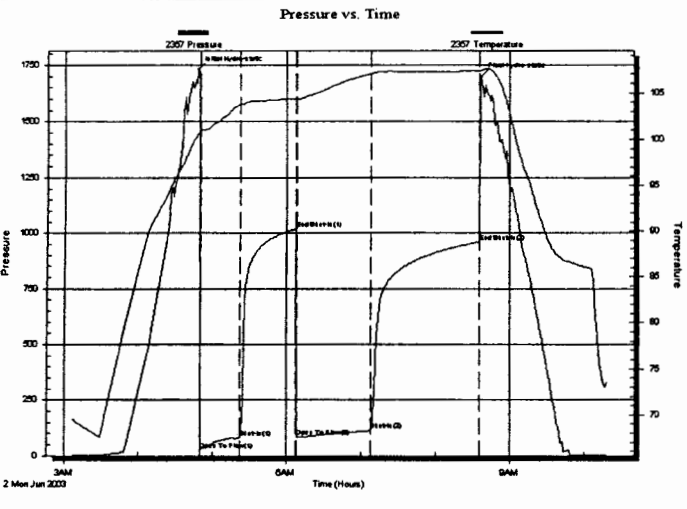
Formation: **H-I-J-K**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: **04:50:21**
 Time Test Ended: **10:18:21**
 Interval: **3420.00 ft (KB) To 3497.00 ft (KB) (TVD)**
 Total Depth: **3497.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole**
 Tester: **Dan Bangle**
 Unit No: **21**
 Reference Elevations: **1998.00 ft (KB)**
1993.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 2357

Inside

Press@RunDepth: **113.55 psig @ 3425.00 ft (KB)** Capacity: **7000.00 psig**
 Start Date: **2003.06.02** End Date: **2003.06.02** Last Calib.: **2003.06.02**
 Start Time: **03:06:56** End Time: **10:18:20** Time On Btm: **2003.06.02 @ 04:48:21**
 Time Off Btm: **2003.06.02 @ 08:36:51**

TEST COMMENT: **IF-Weak building to 2"**
FF-Weak building to 1/2"
Times-30-45-60-90



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1729.89	100.63	Initial Hydro-static
2	24.59	100.95	Open To Flow (1)
35	79.71	103.75	Shut-In(1)
79	1018.14	104.36	End Shut-In(1)
80	84.61	104.34	Open To Flow (2)
140	113.55	107.03	Shut-In(2)
227	959.66	107.34	End Shut-In(2)
229	1698.23	107.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Wtr Rw . 17 @ 77 = 42000ppm	0.30
60.00	Silty ocMdy Wtr 3%o 20%m 77%w	0.32
60.00	OCM 10%o 90%m	0.84
20.00	CO	0.28
0.00	120 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Co Inc
200 N Water Suite 300
Wichita Ks 67202

ATTN: Scott Robinson

Brin # 1-13
13-11-20-Ellis-Ks
Job Ticket: 17017 **DST#: 3**
Test Start: 2003.06.02 @ 03:06:51

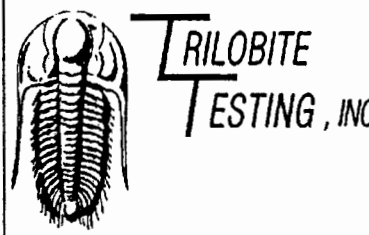
Tool Information

Drill Pipe: Length: 3308.00 ft	Diameter: 3.80 inches	Volume: 46.40 bbl	Tool Weight: 1700.00 lb
Heavy Wt. Pipe: Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar: Length: 117.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose: 65000.00 lb
	Total Volume: 46.98 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB: 29.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer: 3420.00 ft			Final 64000.00 lb
Depth to Bottom Packer: ft			
Interval between Packers: 77.00 ft			
Tool Length: 101.00 ft			
Number of Packers: 2	Diameter: 6.75 inches		
Tool Comments:			

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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3397.00	
S.I. Tool	5.00			3402.00	
HMV	5.00			3407.00	
Safety Joint	3.00			3410.00	
Packer	5.00			3415.00	24.00 Bottom Of Top Packer
Packer	5.00			3420.00	
Stubb	1.00			3421.00	
Perforations	3.00			3424.00	
C.O. Sub	1.00			3425.00	
Recorder	0.00	2357	Inside	3425.00	
Blank Spacing	31.00			3456.00	
C.O. Sub	1.00			3457.00	
Recorder	0.00	13254	Outside	3457.00	
Perforations	37.00			3494.00	
Bullnose	3.00			3497.00	77.00 Bottom Packers & Anchor

Total Tool Length: 101.00



DRILL STEM TEST REPORT		FLUID SUMMARY
Murfin Drilling Co Inc	Brin # 1-13	
200 N Water Suite 300 Wichita Ks 67202	13-11-20-Ellis-Ks	
ATTN: Scott Robinson	Job Ticket: 17017	DST#: 3
	Test Start: 2003.06.02 @ 03:06:51	

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	42000 ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.59 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	Wtr Rw . 17 @ 77 = 42000ppm	0.295
60.00	Silly ocMdy Wtr 3%o 20%m 77%w	0.322
60.00	OCM 10%o 90%m	0.842
20.00	CO	0.281
0.00	120 GP	0.000

Total Length: 200.00 ft Total Volume: 1.740 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

DST Test Number: 3

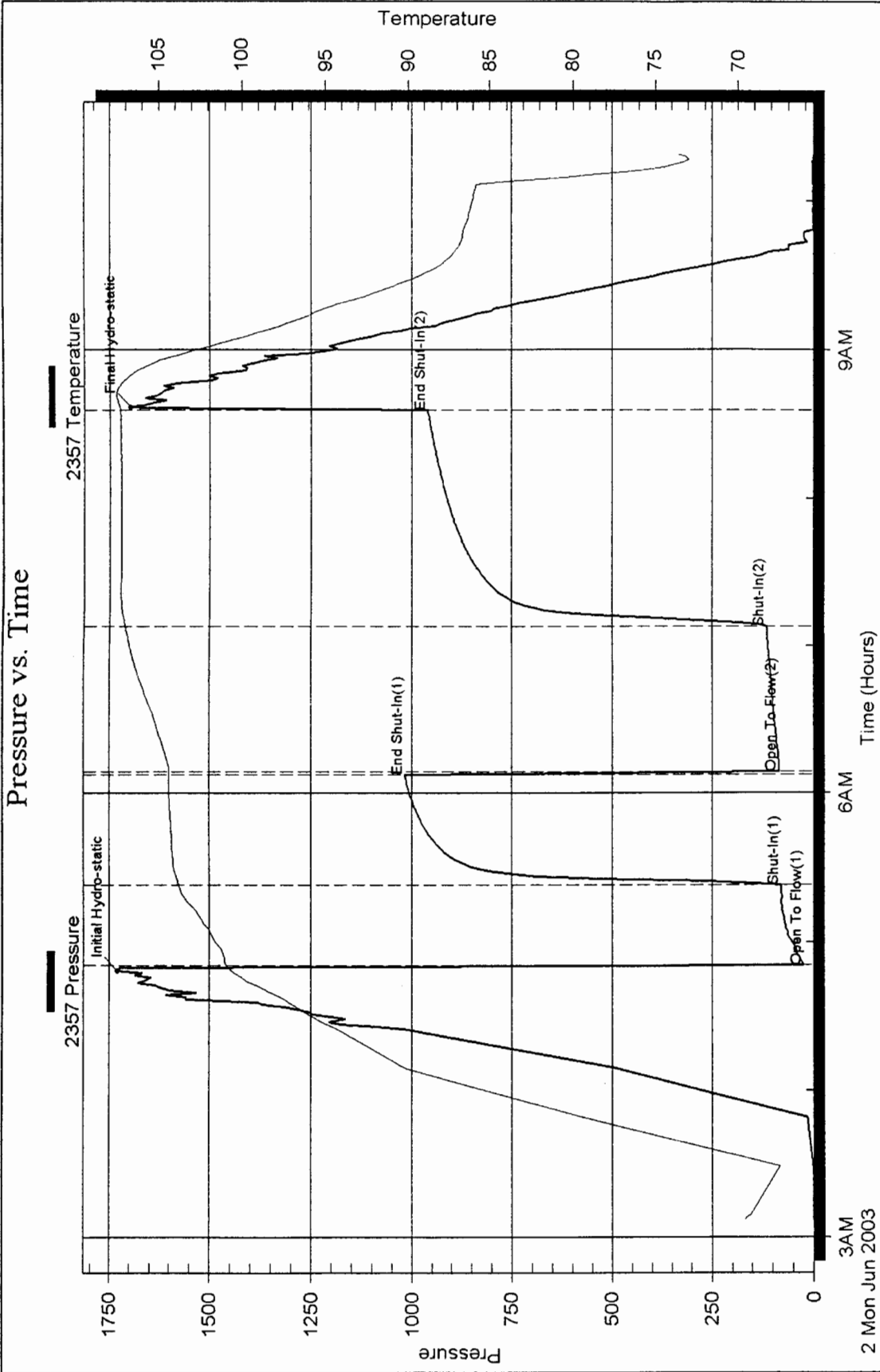
13-11-20-Ellis-Ks

Murfin Drilling Co Inc

Inside

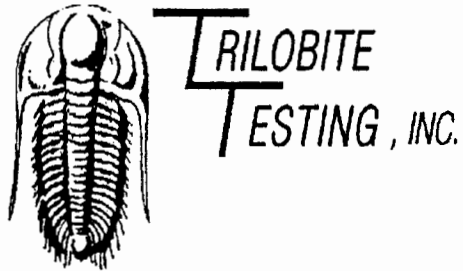
Serial #: 2357

Pressure vs. Time



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DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Co Inc**

200 N Water Suite 300
Wichita Ks 67202

ATTN: Scott Robinson

13-11-20-Ellis-Ks

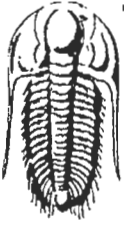
Brin # 1-13

Start Date: 2003.06.02 @ 22:29:53

End Date: 2003.06.03 @ 05:28:23

Job Ticket #: 17018 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Murfin Drilling Co Inc
 200 N Water Suite 300
 Wichita Ks 67202
 ATTN: Scott Robinson

Brin # 1-13
 13-11-20-Ellis-Ks
 Job Ticket: 17018 DST#: 4
 Test Start: 2003.06.02 @ 22:29:53

GENERAL INFORMATION:

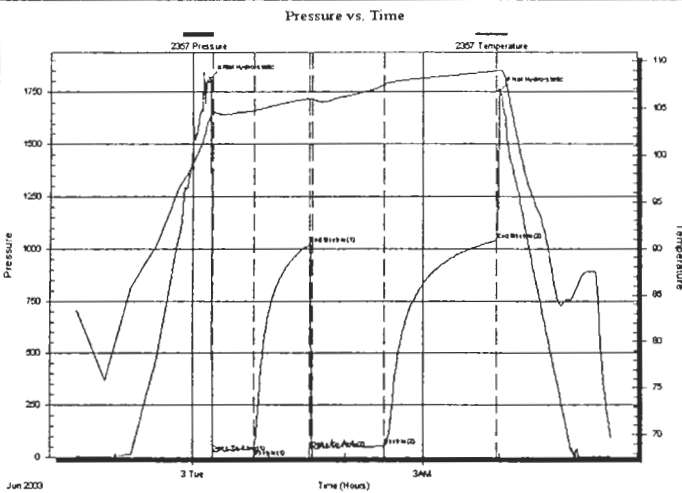
Formation: **Conglomerate**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:15:23
 Time Test Ended: 05:28:23
 Interval: **3570.00 ft (KB) To 3607.00 ft (KB) (TVD)**
 Total Depth: **3607.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: Conventional Bottom Hole
 Tester: Dan Bangle
 Unit No: 21
 Reference Elevations: 1998.00 ft (KB)
 1993.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 2357

Inside

Press@RunDepth: 52.55 psig @ 3574.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2003.06.02 End Date: 2003.06.03 Last Calib.: 2003.06.03
 Start Time: 22:29:58 End Time: 05:28:22 Time On Btm: 2003.06.03 @ 00:13:23
 Time Off Btm: 2003.06.03 @ 04:00:53

TEST COMMENT: IF-Weak steady 1/8" blow
 FF-No blow
 Times-30-45-60-90



PRESSURE SUMMARY


Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1812.79	104.08	Initial Hydro-static
2	23.11	104.49	Open To Flow (1)
35	42.02	104.79	Shut-In(1)
79	1021.27	106.04	End Shut-In(1)
81	38.51	105.97	Open To Flow (2)
137	52.55	107.49	Shut-In(2)
225	1040.51	108.96	End Shut-In(2)
228	1753.52	108.98	Final Hydro-static

Recovery

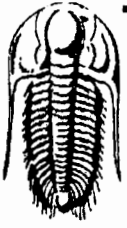
Length (ft)	Description	Volume (bbl)
65.00	Mud w/oil spots	0.32

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

 TRILOBITE TESTING, INC	DRILL STEM TEST REPORT		TOOL DIAGRAM		
	Murfin Drilling Co Inc 200 N Water Suite 300 Wichita Ks 67202 ATTN: Scott Robinson	Brin # 1-13 13-11-20-Ellis-Ks Job Ticket: 17018 Test Start: 2003.06.02 @ 22:29:53	DST#: 4		
Tool Information					
Drill Pipe:	Length: 3434.00 ft	Diameter: 3.80 inches	Volume: 48.17 bbl	Tool Weight: 2000.00 lb	
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb	
Drill Collar:	Length: 117.00 ft	Diameter: 2.25 inches	Volume: 0.58 bbl	Weight to Pull Loose: 70000.00 lb	
			Total Volume: 48.75 bbl	Tool Chased 0.00 ft	
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 64000.00 lb	
Depth to Top Packer:	3570.00 ft			Final 64000.00 lb	
Depth to Bottom Packer:	ft				
Interval between Packers:	37.00 ft				
Tool Length:	61.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					
				RECEIVED JUN 19 2003 KCC WICHITA	
Tool Description					
	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3547.00	
S.I. Tool	5.00			3552.00	
HMV	5.00			3557.00	
Safety Joint	3.00			3560.00	
Packer	5.00			3565.00	24.00 Bottom Of Top Packer
Packer	5.00			3570.00	
Stubb	1.00			3571.00	
Perforations	3.00			3574.00	
Recorder	0.00	2357	Inside	3574.00	
Perforations	30.00			3604.00	
Recorder	0.00	13254	Outside	3604.00	
Bullnose	3.00			3607.00	37.00 Bottom Packers & Anchor
Total Tool Length:		61.00			

99568



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Co Inc

Brin # 1-13

200 N Water Suite 300
Wichita Ks 67202

13-11-20-Ellis-Ks

Job Ticket: 17018

DST#: 4

ATTN: Scott Robinson

Test Start: 2003.06.02 @ 22:29:53

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 47.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.18 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6900.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	Mud w/oil spots	0.320

Total Length: 65.00 ft Total Volume: 0.320 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

RECEIVED
JUN 19 2003
KCC WICHITA

DST Test Number: 4

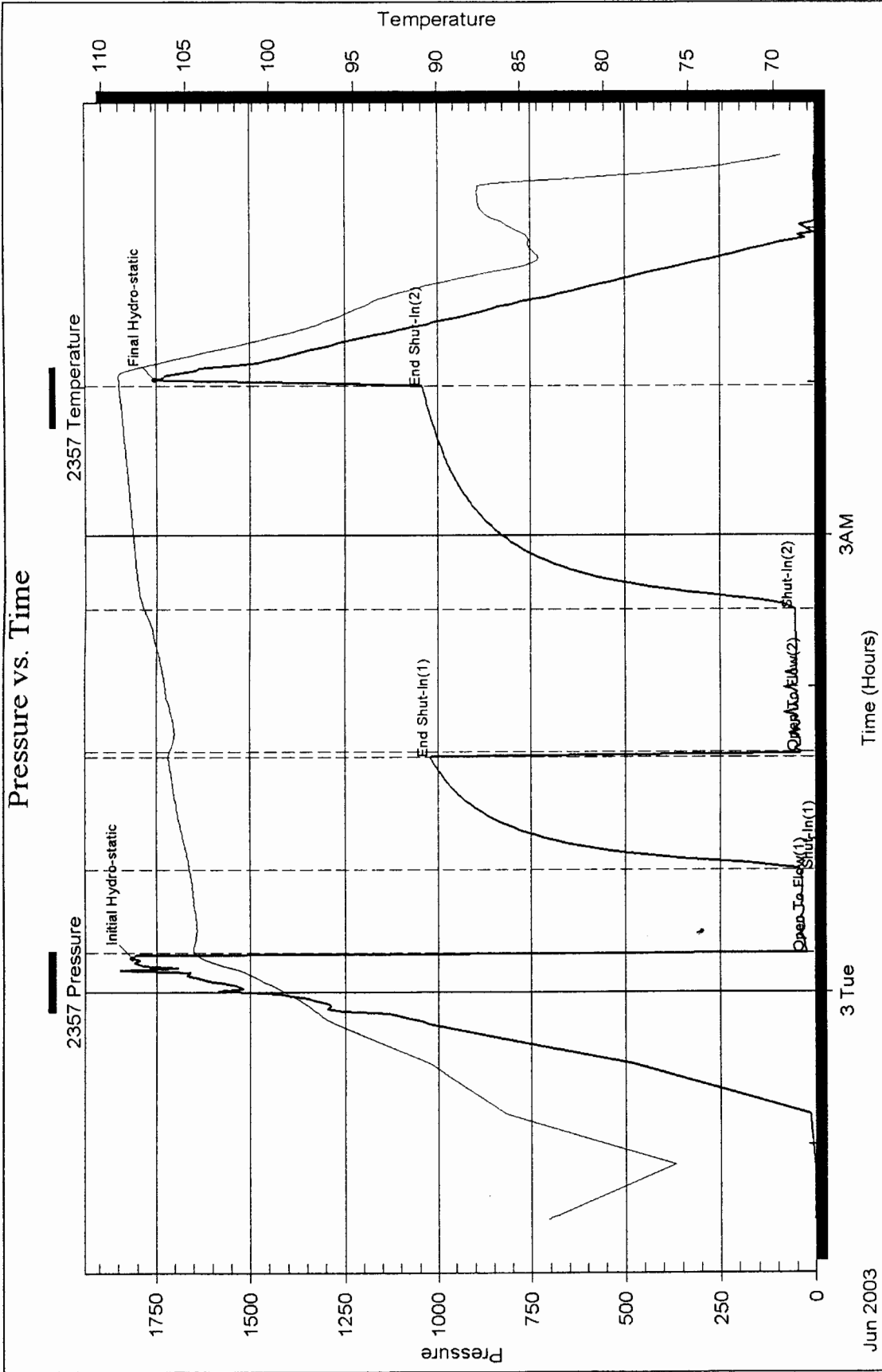
13-11-20-Blis-Ks

Murfin Drilling Co Inc

Inside

Serial #: 2357

Pressure vs. Time



Ref. No: 17018

Trilobite Testing, Inc