HALLIBURTON
SERVICES

TICKET NO. 53925900
13-DEC-82
HAYS

RECEIVED
JAN 17 '83
GREAT BEND
Division Office

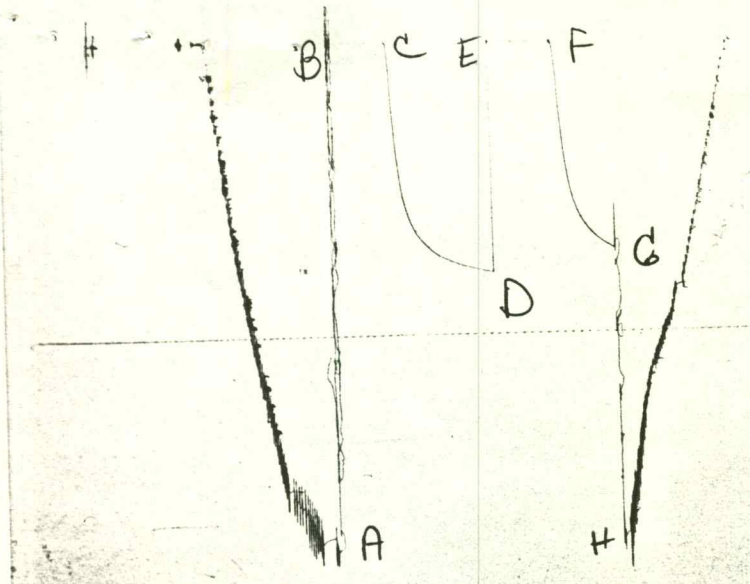
FORMATION TESTING SERVICE REPORT

LEASE NAME	WELL NO.	TEST NO.	TESTED INTERVAL	LEASE OWNER/COMPANY NAME
LYND "B"	1	1	3563.' - 3620.'	DONALD C. SLAWSON

LEGAL LOCATION SEC. - TWP. - RNG.	FIELD AREA	COUNTY	STATE
33-11-21	N.W. ELLIS	TREGO	KANSAS

NW-SE-NW

PW/IC

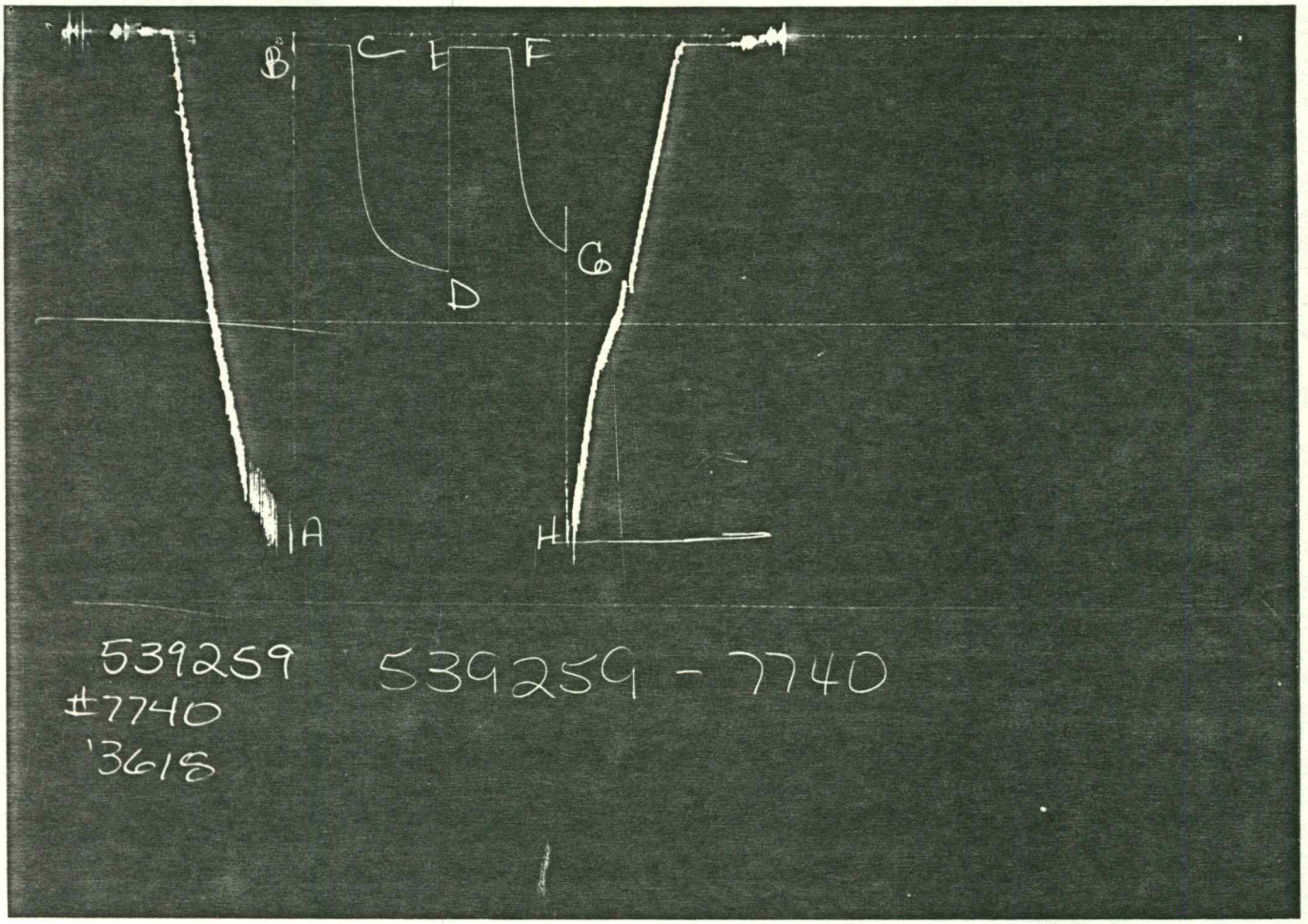


539259-7733

539259
#7733
13557

GAUGE NO: 7733 DEPTH: 3557.0 BLANKED OFF: NO HOUR OF CLOCK: 12

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC		1696.4			
B	INITIAL FIRST FLOW		8.2	30.0	32.1	F
C	FINAL FIRST FLOW		11.3			
C	INITIAL FIRST CLOSED-IN		11.3	60.0	57.9	C
D	FINAL FIRST CLOSED-IN		801.7			
E	INITIAL SECOND FLOW		15.0	30.0	34.6	F
F	FINAL SECOND FLOW		17.0			
F	INITIAL SECOND CLOSED-IN		17.0	30.0	33.2	C
G	FINAL SECOND CLOSED-IN		730.0			
H	FINAL HYDROSTATIC		1690.9			



GAUGE NO: 7740 DEPTH: 3616.0 BLANKED OFF: YES HOUR OF CLOCK: 12

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC	1732	1723.8			
B	INITIAL FIRST FLOW	35	39.0	30.0	32.1	F
C	FINAL FIRST FLOW	35	42.3			
C	INITIAL FIRST CLOSED-IN	35	42.3	60.0	57.9	C
D	FINAL FIRST CLOSED-IN	838	821.7			
E	INITIAL SECOND FLOW	35	50.4	30.0	34.6	F
F	FINAL SECOND FLOW	35	47.6			
F	INITIAL SECOND CLOSED-IN	35	47.6	30.0	33.2	C
G	FINAL SECOND CLOSED-IN	758	749.6			
H	FINAL HYDROSTATIC	1697	1714.5			

EQUIPMENT & HOLE DATA

FORMATION TESTED: LANSING
NET PAY (ft): 2.0
GROSS TESTED FOOTAGE: 57.0
ALL DEPTHS MEASURED FROM: KELLY BUSHING
CASING PERFS. (ft):
HOLE OR CASING SIZE (in): 7.875
ELEVATION (ft): 2292
TOTAL DEPTH (ft): 3620.0
PACKER DEPTH(S) (ft): 3563
FINAL SURFACE CHOKE (in): 0.250
BOTTOM HOLE CHOKE (in): 0.750
MUD WEIGHT (lb/gal): 9.30
MUD VISCOSITY (sec): 39
ESTIMATED HOLE TEMP. (°F):
ACTUAL HOLE TEMP. (°F): 100 @ 3615.0 ft

TICKET NUMBER: 53925900

DATE: 12-8-82 TEST NO: 1

TYPE DST: OPEN HOLE

HALLIBURTON CAMP: HAYS

TESTER: D. MORGAN

WITNESS: R. ROBBA

DRILLING CONTRACTOR: SLAWSON #1

FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY		CHLORIDES
	@ °F		ppm
	@ °F		ppm
	@ °F		ppm
	@ °F		ppm
	@ °F		ppm
	@ °F		ppm

SAMPLER DATA

Psig AT SURFACE:
cu.ft. OF GAS:
cc OF OIL:
cc OF WATER:
cc OF MUD:
TOTAL LIQUID cc:

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): @ °F
GAS/OIL RATIO (cu.ft. per bbl):
GAS GRAVITY:

CUSHION DATA

TYPE	AMOUNT	WEIGHT

RECOVERED:

30 FEET OF DRILLING MUD

MEASURED FROM TESTER VALVE

REMARKS:

TYPE & SIZE MEASURING DEVICE: _____ TICKET NO: 53925900

TIME	CHOKE SIZE	SURFACE PRESSURE PSI	GAS RATE MCF	LIQUID RATE BPD	REMARKS
12-7-82					
2200					CALLED OUT
12-8-82					
0030					ON LOCATION-RIG PULLING PIPE
0120					PICKED UP & MADE UP TOOL
0150					TOOL IN TABLE
0155					STARTED TOOL DOWN HOLE
0308					ON BOTTOM
0310					OPENED TOOL WITH 1/4" BLOW THAT
					DIED IN 20 MINUTES
0340					CLOSED TOOL
0440					OPENED TOOL WITH NO BLOW
0510					CLOSED TOOL
0540					OFF BOTTOM
0550					STARTED UP HOLE
0700					TOOL IN TABLE
0755					TOOL LAID DOWN

TICKET NO: 53925900	GAUGE NO: 7733
CLOCK NO: 28254 HOUR: 12	DEPTH: 3557.0

HALLIBURTON SERVICES

REF		MINUTES	PRESSURE	ΔP	$\frac{t \times \Delta t}{t+\Delta t}$	$\log \frac{t+\Delta t}{\Delta t}$
			FIRST FLOW			
B	1	0.0	8.2			
	2	5.0	9.3	1.1		
	3	10.0	9.3	0.0		
	4	15.0	9.3	0.0		
	5	20.0	10.4	1.0		
	6	25.0	11.2	0.8		
	7	30.0	12.0	0.8		
C	8	32.1	11.3	-0.7		
			FIRST CLOSED-IN			
C	1	0.0	11.3			
	2	4.0	309.0	297.7	3.5	0.957
	3	8.0	541.2	529.9	6.4	0.698
	4	12.0	628.1	616.8	8.7	0.564
	5	16.0	674.7	663.4	10.7	0.478
	6	20.0	704.5	693.2	12.3	0.415
	7	24.0	728.3	717.0	13.7	0.368
	8	28.0	746.0	734.7	14.9	0.331
	9	32.0	757.3	746.0	16.0	0.302
	10	36.0	767.9	756.6	17.0	0.276
	11	40.0	777.0	765.8	17.8	0.256
	12	44.0	784.0	772.7	18.6	0.238
	13	48.0	790.1	778.8	19.2	0.222
	14	52.0	795.7	784.4	19.8	0.209
	15	56.0	800.3	789.0	20.4	0.197
D	16	57.9	801.7	790.4	20.6	0.191
			SECOND FLOW			
E	1	0.0	15.0			
	2	5.0	16.1	1.1		
	3	10.0	16.1	0.0		
	4	15.0	16.1	0.0		
	5	20.0	16.7	0.6		
	6	25.0	16.7	0.0		
	7	30.0	17.3	0.6		
F	8	34.6	17.0	-0.3		
			SECOND CLOSED-IN			
F	1	0.0	17.0			
	2	2.0	97.0	80.0	2.0	1.528
	3	4.0	254.4	237.4	3.8	1.249
	4	6.0	394.1	377.1	5.5	1.084
	5	8.0	485.1	468.1	7.1	0.970
	6	10.0	546.0	529.0	8.7	0.883
	7	12.0	585.3	568.3	10.2	0.816
	8	14.0	616.6	599.6	11.6	0.760

REF		MINUTES	PRESSURE	ΔP	$\frac{t \times \Delta t}{t+\Delta t}$	$\log \frac{t+\Delta t}{\Delta t}$
			SECOND CLOSED-IN - CONTINUED			
	9	16.0	637.7	620.8	12.9	0.713
	10	18.0	655.2	638.2	14.2	0.672
	11	20.0	670.8	653.8	15.4	0.636
	12	22.0	682.7	665.7	16.5	0.605
	13	24.0	693.8	676.8	17.6	0.577
	14	26.0	703.4	686.4	18.7	0.552
	15	28.0	711.5	694.5	19.7	0.529
	16	30.0	719.0	702.1	20.7	0.508
	17	32.0	726.4	709.5	21.6	0.489
G	18	33.2	730.0	713.0	22.2	0.478

REMARKS:

TICKET NO: 53925900	GAUGE NO: 7740
CLOCK NO: 28268 HOUR: 12	DEPTH: 3616.0

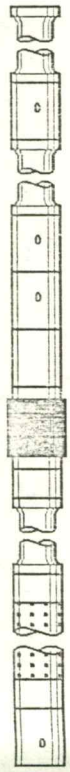
HALLIBURTON SERVICES

REF		MINUTES	PRESSURE	ΔP	$\frac{t \times \Delta t}{t+\Delta t}$	$\log \frac{t+\Delta t}{\Delta t}$
			FIRST FLOW			
B	1	0.0	39.0			
	2	5.0	38.9	-0.1		
	3	10.0	39.4	0.5		
	4	15.0	40.5	1.1		
	5	20.0	40.8	0.4		
	6	25.0	41.6	0.8		
	7	30.0	42.2	0.6		
C	8	32.1	42.3	0.1		
			FIRST CLOSED-IN			
C	1	0.0	42.3			
	2	4.0	375.2	332.9	3.5	0.960
	3	8.0	572.1	529.8	6.4	0.701
	4	12.0	654.7	612.3	8.7	0.565
	5	16.0	701.0	658.6	10.7	0.477
	6	20.0	729.2	686.9	12.3	0.415
	7	24.0	750.1	707.8	13.7	0.368
	8	28.0	766.4	724.0	14.9	0.331
	9	32.0	778.7	736.4	16.0	0.301
	10	36.0	788.8	746.5	17.0	0.277
	11	40.0	796.9	754.6	17.8	0.256
	12	44.0	804.2	761.9	18.5	0.238
	13	48.0	810.2	767.9	19.2	0.222
	14	52.0	815.9	773.6	19.8	0.209
	15	56.0	820.5	778.2	20.4	0.196
D	16	57.9	821.7	779.3	20.6	0.191
			SECOND FLOW			
E	1	0.0	50.4			
	2	5.0	46.4	-4.1		
	3	10.0	46.5	0.1		
	4	15.0	47.2	0.7		
	5	20.0	47.2	0.0		
	6	25.0	47.8	0.6		
	7	30.0	48.2	0.4		
F	8	34.6	47.6	-0.6		
			SECOND CLOSED-IN			
F	1	0.0	47.6			
	2	2.0	141.9	94.3	2.0	1.533
	3	4.0	301.6	254.0	3.8	1.245
	4	6.0	426.7	379.1	5.5	1.085
	5	8.0	514.0	466.4	7.1	0.970
	6	10.0	571.1	523.5	8.7	0.884
	7	12.0	610.4	562.8	10.2	0.817
	8	14.0	638.2	590.6	11.6	0.760

REF		MINUTES	PRESSURE	ΔP	$\frac{t \times \Delta t}{t+\Delta t}$	$\log \frac{t+\Delta t}{\Delta t}$
			SECOND CLOSED-IN - CONTINUED			
	9	16.0	660.2	612.6	12.9	0.712
	10	18.0	677.5	629.8	14.2	0.673
	11	20.0	691.9	644.3	15.4	0.637
	12	22.0	704.6	657.0	16.5	0.605
	13	24.0	715.0	667.3	17.6	0.577
	14	26.0	723.9	676.3	18.7	0.552
	15	28.0	732.0	684.3	19.7	0.529
	16	30.0	739.4	691.8	20.7	0.508
	17	32.0	746.0	698.4	21.6	0.489
G	18	33.2	749.6	702.0	22.2	0.478

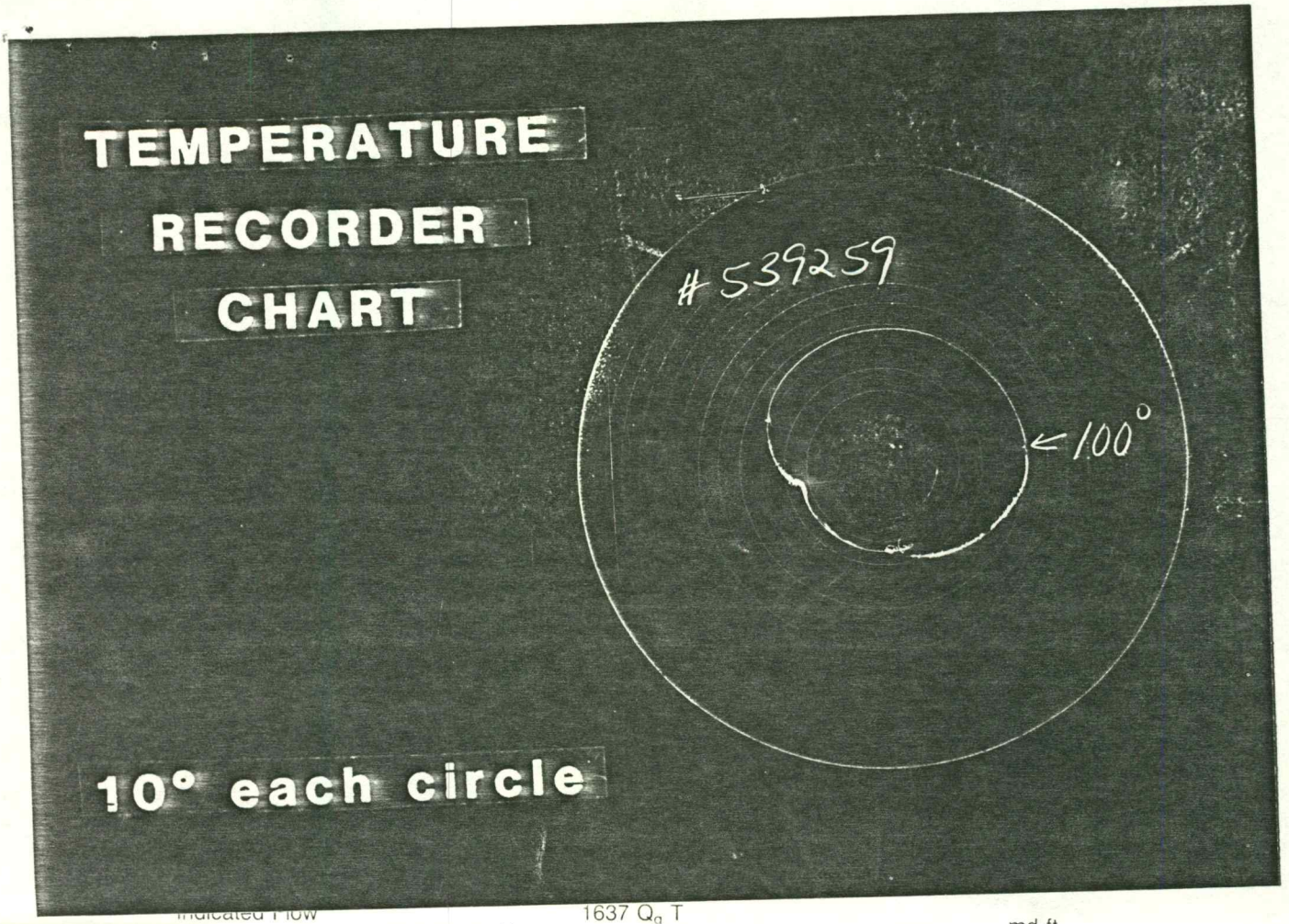
REMARKS:

TICKET NO. 53925900



		O.D.	I.D.	LENGTH	DEPTH
1	DRILL PIPE.....	4.500	3.826	3420.0	
50	IMPACT REVERSING SUB.....	5.750	2.750	1.0	3420.0
1	DRILL PIPE.....	4.500	3.826	124.0	
12	DUAL CIP VALVE.....	5.000	0.870	6.0	
60	HYDROSPRING TESTER.....	5.000	0.750	5.0	3555.0
80	AP RUNNING CASE.....	5.000	3.060	4.0	3557.0
70	OPEN HOLE PACKER.....	6.750	1.520	6.0	3563.0
5	CROSSOVER.....	5.000	3.840	1.0	
1	DRILL PIPE.....	4.500	3.826	31.0	
5	CROSSOVER.....	5.000	3.840	1.0	
20	FLUSH JOINT ANCHOR.....	5.000	3.840	15.0	
83	HT-500 TEMPERATURE CASE.....	5.000		1.5	3615.0
81	BLANKED-OFF RUNNING CASE.....	5.000		4.0	3616.0
	TOTAL DEPTH				3620.0

EQUIPMENT DATA



Indicated Flow Capacity	$kh = \frac{1637\ Q_g\ T}{m}$	md-ft
Average Effective Permeability	$k = \frac{kh}{h}$	md
Skin Factor	$S = 1.151 \left[\frac{m(P^*) - m(P_f)}{m} - \text{LOG} \frac{kt}{\phi\ \mu\ c_t r_w^2} + 3.23 \right]$	—
Damage Ratio	$DR = \frac{m(P^*) - m(P_f)}{m(P^*) - m(P_f) - 0.87\ mS}$	—
Indicated Flow Rate (Maximum)	$AOF_1 = \frac{Q_g\ m(P^*)}{m(P^*) - m(P_f)}$	MCFD
Indicated Flow Rate (Minimum)	$AOF_2 = Q_g \sqrt{\frac{m(P^*)}{m(P^*) - m(P_f)}}$	MCFD
Approx. Radius of Investigation	$r_i = 0.032 \sqrt{\frac{kt}{\phi \mu c_t}}$	ft

LEGAL LOCATION SEC. - TWP. - RNG.	FIELD AREA	COUNTY	STATE
33-11-21	N.E. ELLIS	TREGO	KANSAS

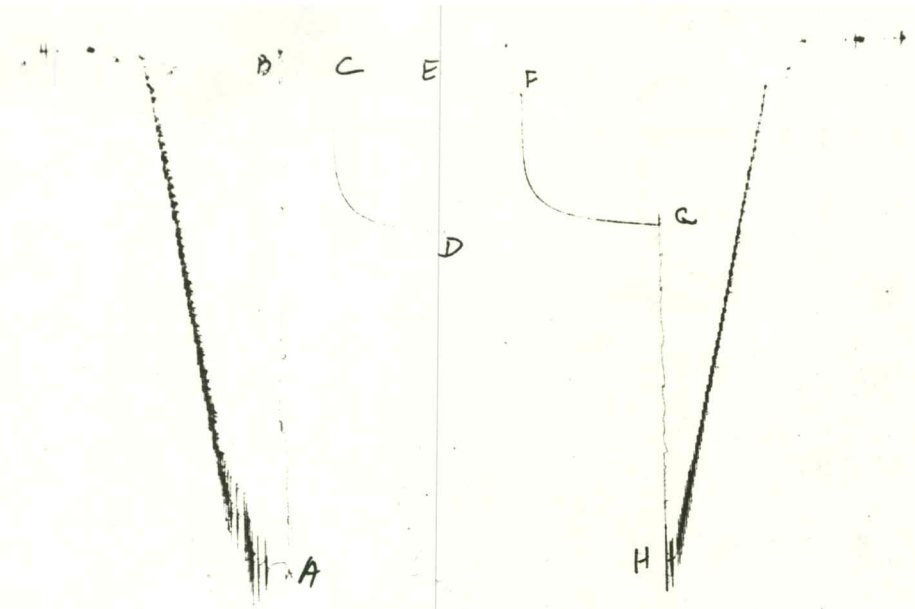
NW-SE-NW

LYND "B" LEASE NAME	1 WELL NO.	2 TEST NO.	3656.' - 3687.' TESTED INTERVAL	DONALD C. SLAWSON LEASE OWNER/COMPANY NAME

HALLIBURTON
SERVICES

TICKET NO. 53926000
13-DEC-82
HAYS

FORMATION TESTING SERVICE REPORT

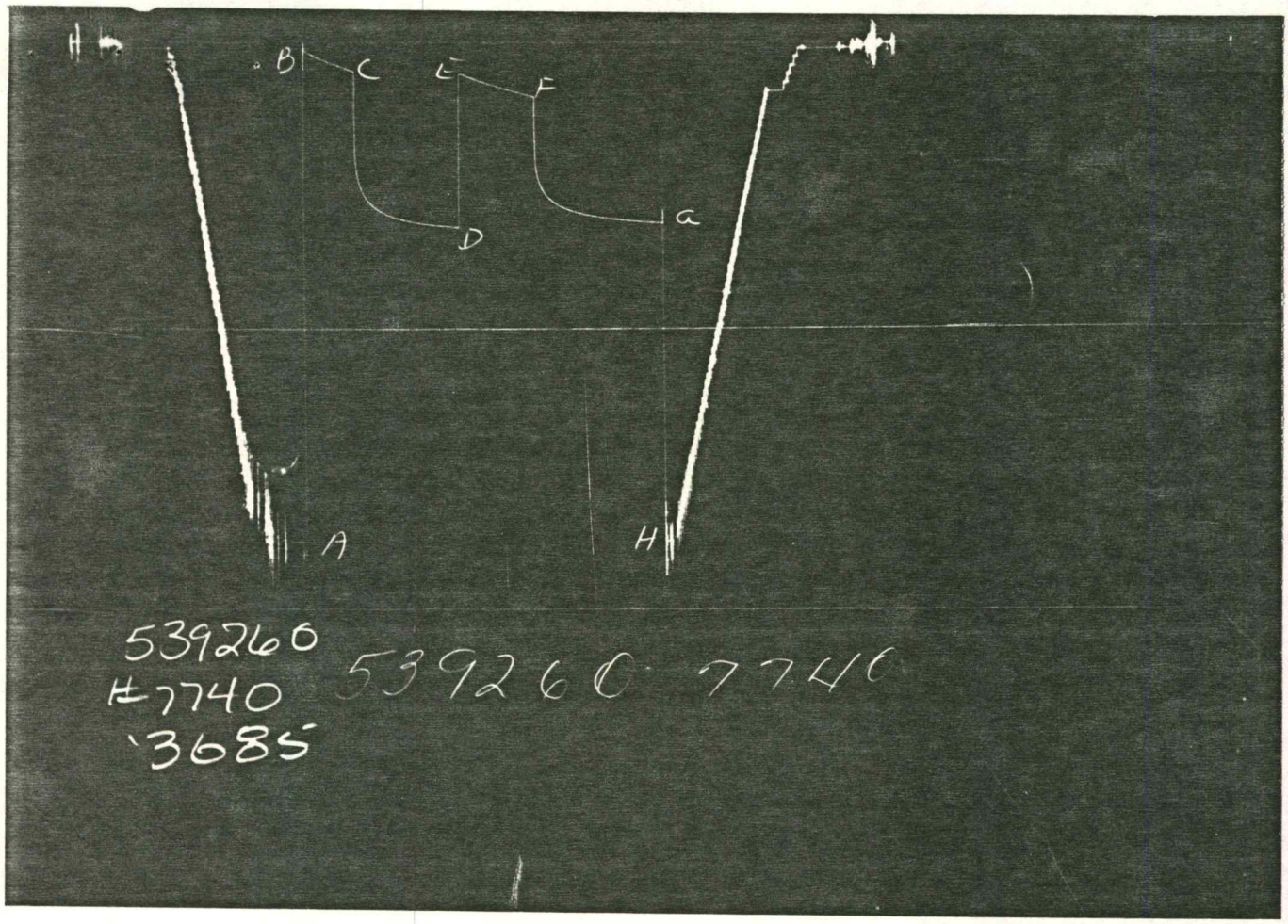


539260
#7733
3650

539260-7733

GAUGE NO: 7733 DEPTH: 3650.0 BLANKED OFF: NO HOUR OF CLOCK: 12

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC		1754.2			
B	INITIAL FIRST FLOW		14.0	30.0	29.6	F
C	FINAL FIRST FLOW		86.7			
C	INITIAL FIRST CLOSED-IN		86.7	60.0	61.0	C
D	FINAL FIRST CLOSED-IN		646.2			
E	INITIAL SECOND FLOW		97.4	45.0	44.3	F
F	FINAL SECOND FLOW		177.5			
F	INITIAL SECOND CLOSED-IN		177.5	75.0	75.2	C
G	FINAL SECOND CLOSED-IN		633.7			
H	FINAL HYDROSTATIC		1759.1			



GAUGE NO: 7740 DEPTH: 3685.0 BLANKED OFF: YES HOUR OF CLOCK: 12

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC	1811	1768.2			
B	INITIAL FIRST FLOW	18	30.3	30.0	29.6	F
C	FINAL FIRST FLOW	90	102.8			
C	INITIAL FIRST CLOSED-IN	90	102.8	60.0	61.0	C
D	FINAL FIRST CLOSED-IN	666	648.2			
E	INITIAL SECOND FLOW	108	113.5	45.0	44.3	F
F	FINAL SECOND FLOW	198	188.9			
F	INITIAL SECOND CLOSED-IN	198	188.9	75.0	75.2	C
G	FINAL SECOND CLOSED-IN	648	632.7			
H	FINAL HYDROSTATIC	1802	1763.0			

EQUIPMENT & HOLE DATA

FORMATION TESTED: LANSING 70'-90'
NET PAY (ft): 7.0
GROSS TESTED FOOTAGE: 31.0
ALL DEPTHS MEASURED FROM: KELLY BUSHING
CASING PERFS. (ft):
HOLE OR CASING SIZE (in): 7.875
ELEVATION (ft): 2264
TOTAL DEPTH (ft): 3687.0
PACKER DEPTH(S) (ft): 3656
FINAL SURFACE CHOKE (in): 0.250
BOTTOM HOLE CHOKE (in): 0.750
MUD WEIGHT (lb/gal): 9.00
MUD VISCOSITY (sec): 41
ESTIMATED HOLE TEMP. (°F):
ACTUAL HOLE TEMP. (°F): 100 @ 3682.0 ft

TICKET NUMBER: 53926000

DATE: 12-8-82 TEST NO: 2

TYPE DST: OPEN HOLE

HALLIBURTON CAMP: HAYS

TESTER: D. MORGAN

WITNESS: R. ROBBA

DRILLING CONTRACTOR: SLAWSON #1

FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
RECOVERY WATER	@ °F	85000 ppm
	@ °F	ppm
	@ °F	ppm
	@ °F	ppm
	@ °F	ppm
	@ °F	ppm

SAMPLER DATA

Psig AT SURFACE:
cu.ft. OF GAS:
cc OF OIL:
cc OF WATER:
cc OF MUD:
TOTAL LIQUID cc:

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): @ °F
GAS/OIL RATIO (cu.ft. per bbl):
GAS GRAVITY:

CUSHION DATA

TYPE	AMOUNT	WEIGHT

RECOVERED:

465' OF MUDDY SALT WATER (20% MUD-80% WATER)

MEASURED FROM TESTER VALVE

REMARKS:

TYPE & SIZE MEASURING DEVICE: _____ TICKET NO: 53926000

TIME	CHOKE SIZE	SURFACE PRESSURE PSI	GAS RATE MCF	LIQUID RATE BPD	REMARKS
12-8-82					
1630					CALLED OUT
1730					ON LOCATION-RIG PULLING
					DRILL PIPE.
1800					PICKED UP AND MADE UP TOOL
1815					TOOL IN TABLE
1840					TOOL STARTED DOWN HOLE
1958					TOOL ON BOTTOM
2000					OPENED TOOL, 12" BLOW IN 20
					MINUTES.
2030					CLOSED TOOL
2130					OPENED TOOL, BUILDING TO 8"
					BLOW
2215					CLOSED TOOL
2330					TOOL OFF BOTTOM
12-9-82					
0100					TOOL IN TABLE
0130					TOOL LAID DOWN

TICKET NO: 53926000	GAUGE NO: 7733
CLOCK NO: 28254 HOUR: 12	DEPTH: 3650.0

HALLIBURTON SERVICES

REF		MINUTES	PRESSURE	ΔP	$\frac{t \times \Delta t}{t+\Delta t}$	$\log \frac{t+\Delta t}{\Delta t}$
		FIRST FLOW				
B	1	0.0	14.0			
	2	5.0	25.2	11.2		
	3	10.0	40.0	14.8		
	4	15.0	53.3	13.2		
	5	20.0	64.6	11.4		
	6	25.0	76.6	11.9		
C	7	29.6	86.7	10.1		
		FIRST CLOSED-IN				
C	1	0.0	86.7			
	2	4.0	500.3	413.6	3.5	0.927
	3	8.0	546.6	459.9	6.3	0.671
	4	12.0	573.0	486.4	8.5	0.540
	5	16.0	589.7	503.0	10.4	0.455
	6	20.0	601.6	514.9	11.9	0.394
	7	24.0	611.3	524.6	13.3	0.349
	8	28.0	618.7	532.0	14.4	0.313
	9	32.0	624.2	537.5	15.4	0.284
	10	36.0	628.8	542.1	16.2	0.261
	11	40.0	633.3	546.6	17.0	0.241
	12	44.0	636.5	549.9	17.7	0.223
	13	48.0	639.6	552.9	18.3	0.209
	14	52.0	641.7	555.0	18.9	0.196
	15	56.0	643.9	557.3	19.4	0.184
D	16	61.0	646.2	559.5	19.9	0.172
		SECOND FLOW				
E	1	0.0	97.4			
	2	6.0	106.3	8.9		
	3	12.0	120.3	14.1		
	4	18.0	132.8	12.5		
	5	24.0	144.1	11.3		
	6	30.0	154.9	10.8		
	7	36.0	164.9	10.0		
	8	42.0	174.3	9.3		
F	9	44.3	177.5	3.3		
		SECOND CLOSED-IN				
F	1	0.0	177.5			
	2	5.0	508.6	331.1	4.7	1.201
	3	10.0	547.4	369.9	8.8	0.923
	4	15.0	569.7	392.1	12.5	0.772
	5	20.0	583.6	406.0	15.7	0.671
	6	25.0	593.8	416.3	18.7	0.597
	7	30.0	601.7	424.2	21.3	0.540
	8	35.0	608.1	430.6	23.8	0.493

REF		MINUTES	PRESSURE	ΔP	$\frac{t \times \Delta t}{t+\Delta t}$	$\log \frac{t+\Delta t}{\Delta t}$
		SECOND CLOSED-IN - CONTINUED				
	9	40.0	612.6	435.1	26.0	0.454
	10	45.0	617.0	439.5	28.0	0.422
	11	50.0	620.7	443.2	29.8	0.394
	12	55.0	624.0	446.5	31.5	0.370
	13	60.0	626.0	448.5	33.1	0.348
	14	65.0	629.1	451.6	34.6	0.330
	15	70.0	631.3	453.8	35.9	0.313
G	16	75.2	633.7	456.1	37.3	0.297

REMARKS:

TICKET NO: 53926000

CLOCK NO: 28268 HOUR: 12

HALLIBURTON SERVICES

GAUGE NO: 7740

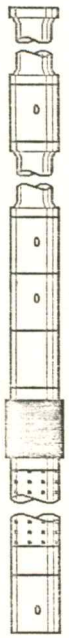
DEPTH: 3685.0

REF		MINUTES	PRESSURE	ΔP	$\frac{t \times \Delta t}{t+\Delta t}$	$\log \frac{t+\Delta t}{\Delta t}$
			FIRST FLOW			
B	1	0.0	30.3			
	2	5.0	45.3	15.0		
	3	10.0	58.9	13.6		
	4	15.0	71.4	12.5		
	5	20.0	82.0	10.6		
	6	25.0	92.9	10.9		
C	7	29.6	102.8	9.9		
			FIRST CLOSED-IN			
C	1	0.0	102.8			
	2	4.0	509.5	406.7	3.5	0.925
	3	8.0	554.8	451.9	6.3	0.672
	4	12.0	578.4	475.6	8.5	0.540
	5	16.0	594.5	491.7	10.4	0.455
	6	20.0	606.6	503.8	11.9	0.394
	7	24.0	615.5	512.7	13.3	0.349
	8	28.0	621.9	519.1	14.4	0.314
	9	32.0	627.6	524.8	15.4	0.285
	10	36.0	632.1	529.3	16.2	0.261
	11	40.0	635.7	532.8	17.0	0.241
	12	44.0	639.1	536.3	17.7	0.223
	13	48.0	641.7	538.9	18.3	0.209
	14	52.0	644.2	541.4	18.9	0.196
	15	56.0	646.4	543.6	19.4	0.184
D	16	61.0	648.2	545.3	19.9	0.172
			SECOND FLOW			
E	1	0.0	113.5			
	2	6.0	121.6	8.1		
	3	12.0	134.8	13.2		
	4	18.0	146.6	11.7		
	5	24.0	157.0	10.4		
	6	30.0	167.2	10.2		
	7	36.0	176.5	9.3		
	8	42.0	185.2	8.6		
F	9	44.3	188.9	3.7		
			SECOND CLOSED-IN			
F	1	0.0	188.9			
	2	5.0	515.3	326.4	4.7	1.198
	3	10.0	551.8	363.0	8.8	0.923
	4	15.0	572.0	383.1	12.5	0.772
	5	20.0	585.2	396.3	15.7	0.671
	6	25.0	595.2	406.4	18.7	0.597
	7	30.0	602.3	413.4	21.3	0.539
	8	35.0	608.2	419.3	23.8	0.493

REF		MINUTES	PRESSURE	ΔP	$\frac{t \times \Delta t}{t+\Delta t}$	$\log \frac{t+\Delta t}{\Delta t}$
			SECOND CLOSED-IN - CONTINUED			
	9	40.0	613.0	424.1	25.9	0.455
	10	45.0	617.0	428.1	28.0	0.422
	11	50.0	621.0	432.1	29.8	0.394
	12	55.0	623.6	434.7	31.5	0.370
	13	60.0	626.1	437.2	33.1	0.349
	14	65.0	628.8	439.9	34.6	0.330
	15	70.0	630.7	441.8	35.9	0.313
G	16	75.2	632.7	443.8	37.3	0.297

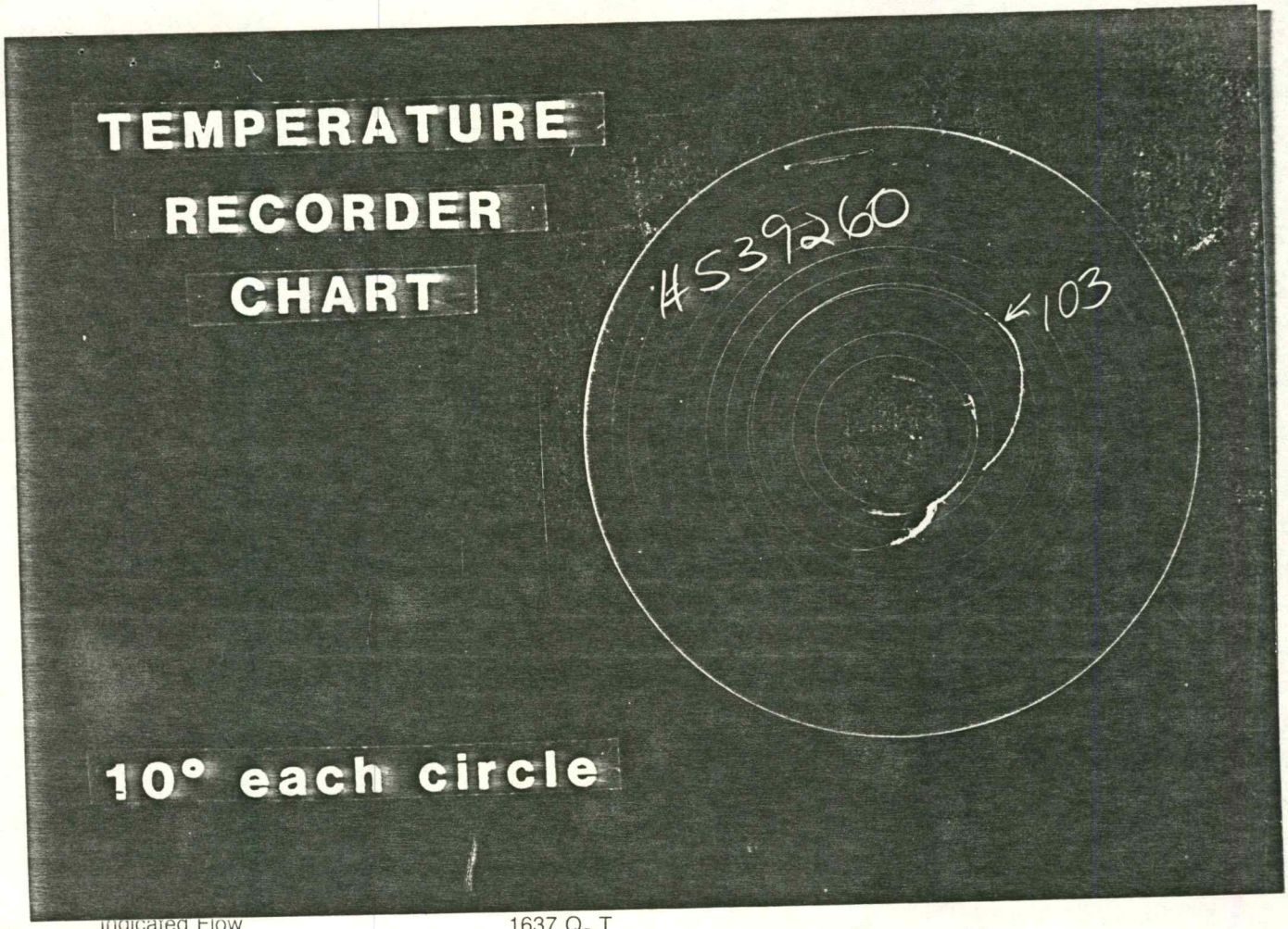
REMARKS:

TICKET NO. 53926000



		O.D.	I.D.	LENGTH	DEPTH
1	DRILL PIPE.....	4.500	3.826	3513.0	
50	IMPACT REVERSING SUB.....	5.750	2.750	1.0	3513.0
1	DRILL PIPE.....	4.500	3.826	124.0	
12	DUAL CIP VALVE.....	5.000	0.870	6.0	
60	HYDROSPRING TESTER.....	5.000	0.750	5.0	3648.0
80	AP RUNNING CASE.....	5.000	3.060	4.0	3650.0
70	OPEN HOLE PACKER.....	6.750	1.530	6.0	3656.0
20	FLUSH JOINT ANCHOR.....	5.000	3.840	25.0	
83	HT-500 TEMPERATURE CASE.....	5.000		1.5	3682.0
81	BLANKED-OFF RUNNING CASE.....	5.000		4.0	3685.0
	TOTAL DEPTH				3687.0

EQUIPMENT DATA



Indicated Flow Capacity	$kh = \frac{1637\ Q_g\ T}{m}$	md-ft
Average Effective Permeability	$k = \frac{kh}{h}$	md
Skin Factor	$S = 1.151 \left[\frac{m(P^*) - m(P_f)}{m} - \text{LOG} \frac{kt}{\phi\ \mu\ c_t r_w^2} + 3.23 \right]$	—
Damage Ratio	$DR = \frac{m(P^*) - m(P_f)}{m(P^*) - m(P_f) - 0.87\ mS}$	—
Indicated Flow Rate (Maximum)	$AOF_1 = \frac{Q_g\ m(P^*)}{m(P^*) - m(P_f)}$	MCFD
Indicated Flow Rate (Minimum)	$AOF_2 = Q_g \sqrt{\frac{m(P^*)}{m(P^*) - m(P_f)}}$	MCFD
Approx. Radius of Investigation	$r_i = 0.032 \sqrt{\frac{kt}{\phi \mu c_t}}$	ft

LEASE NAME	WELL NO.	TEST NO.	TESTED INTERVAL
LYND "B"	1	3	3715.' - 3810.'

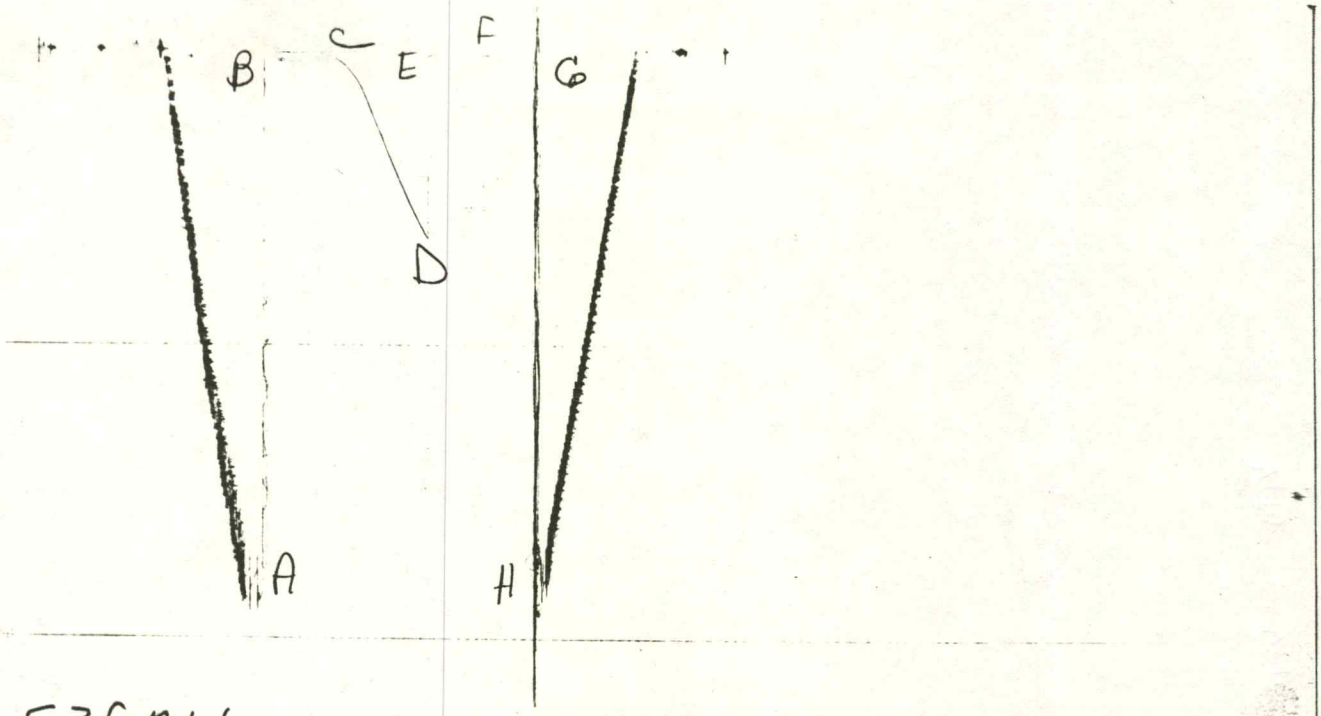
LEGAL LOCATION SEC. - TWP. - RNG.	FIELD AREA	COUNTY	STATE	LEASE OWNER/COMPANY NAME
33-11-21	N.W. ELLIS	TREGO	KANSAS	DONALD C. SLAWSON

NW-SE-NW

HALLIBURTON
SERVICES

TICKET NO. 53926100
13-DEC-82
HAYS

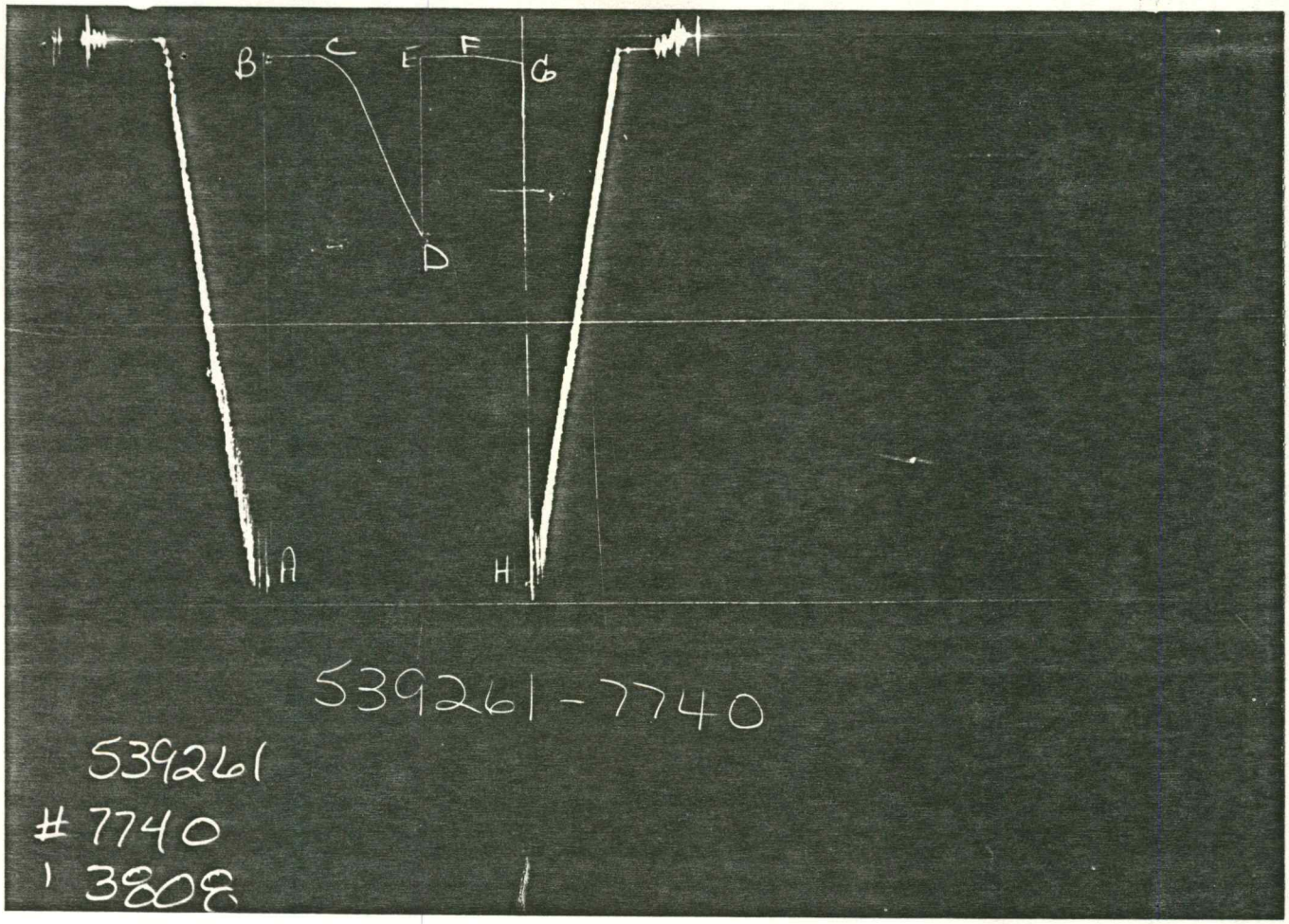
FORMATION TESTING SERVICE REPORT



539261 539261 - 7733
#7733
'3709

GAUGE NO: 7733 DEPTH: 3709.0 BLANKED OFF: NO HOUR OF CLOCK: 12

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC		1778.4			
B	INITIAL FIRST FLOW		8.0	30.0	30.0	F
C	FINAL FIRST FLOW		11.9			
C	INITIAL FIRST CLOSED-IN		11.9	60.0	60.0	C
D	FINAL FIRST CLOSED-IN		650.4			
E	INITIAL SECOND FLOW		21.6	30.0	30.0	F
F	FINAL SECOND FLOW		19.4			
F	INITIAL SECOND CLOSED-IN		19.4	30.0	30.0	C
G	FINAL SECOND CLOSED-IN		43.9			
H	FINAL HYDROSTATIC		1793.6			



GAUGE NO: 7740 DEPTH: 3806.0 BLANKED OFF: YES HOUR OF CLOCK: 12

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC	1949	1818.7			
B	INITIAL FIRST FLOW	54	61.2	30.0	30.0	F
C	FINAL FIRST FLOW	54	61.2			
C	INITIAL FIRST CLOSED-IN	54	61.2	60.0	60.0	C
D	FINAL FIRST CLOSED-IN	702	689.8			
E	INITIAL SECOND FLOW	54	70.7	30.0	30.0	F
F	FINAL SECOND FLOW	54	66.9			
F	INITIAL SECOND CLOSED-IN	54	66.9	30.0	30.0	C
G	FINAL SECOND CLOSED-IN	90	92.0			
H	FINAL HYDROSTATIC	1856	1829.4			

EQUIPMENT & HOLE DATA

FORMATION TESTED: SEE REMARKS
NET PAY (ft): 9.0
GROSS TESTED FOOTAGE: 95.0
ALL DEPTHS MEASURED FROM: KELLY BUSHING
CASING PERFS. (ft):
HOLE OR CASING SIZE (in): 7.875
ELEVATION (ft): 2292
TOTAL DEPTH (ft): 3810.0
PACKER DEPTH(S) (ft): 3715
FINAL SURFACE CHOKE (in): 0.250
BOTTOM HOLE CHOKE (in): 0.750
MUD WEIGHT (lb/gal): 9.20
MUD VISCOSITY (sec): 50
ESTIMATED HOLE TEMP. (°F):
ACTUAL HOLE TEMP. (°F): 103 @ 3805.0 ft

TICKET NUMBER: 53926100

DATE: 12-8-82 TEST NO: 3

TYPE DST: OPEN HOLE

HALLIBURTON CAMP: HAYS

TESTER: D. MORGAN

WITNESS: R. ROBBA

DRILLING CONTRACTOR: SLAWSON #1

FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
	@ °F	ppm
	@ °F	ppm
	@ °F	ppm
	@ °F	ppm
	@ °F	ppm
	@ °F	ppm

SAMPLER DATA

Psig AT SURFACE:
cu.ft. OF GAS:
cc OF OIL:
cc OF WATER:
cc OF MUD:
TOTAL LIQUID cc:

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): @ °F
GAS/OIL RATIO (cu.ft. per bbl):
GAS GRAVITY:

CUSHION DATA

TYPE	AMOUNT	WEIGHT

RECOVERED:

10 FEET OF VERY LIGHT OIL CUT MUD

MEASURED FROM TESTER VALVE

REMARKS:

FORMATION TESTED: LANSING-140, 160, 180, 200

TYPE & SIZE MEASURING DEVICE: ______

TICKET NO: 53926100

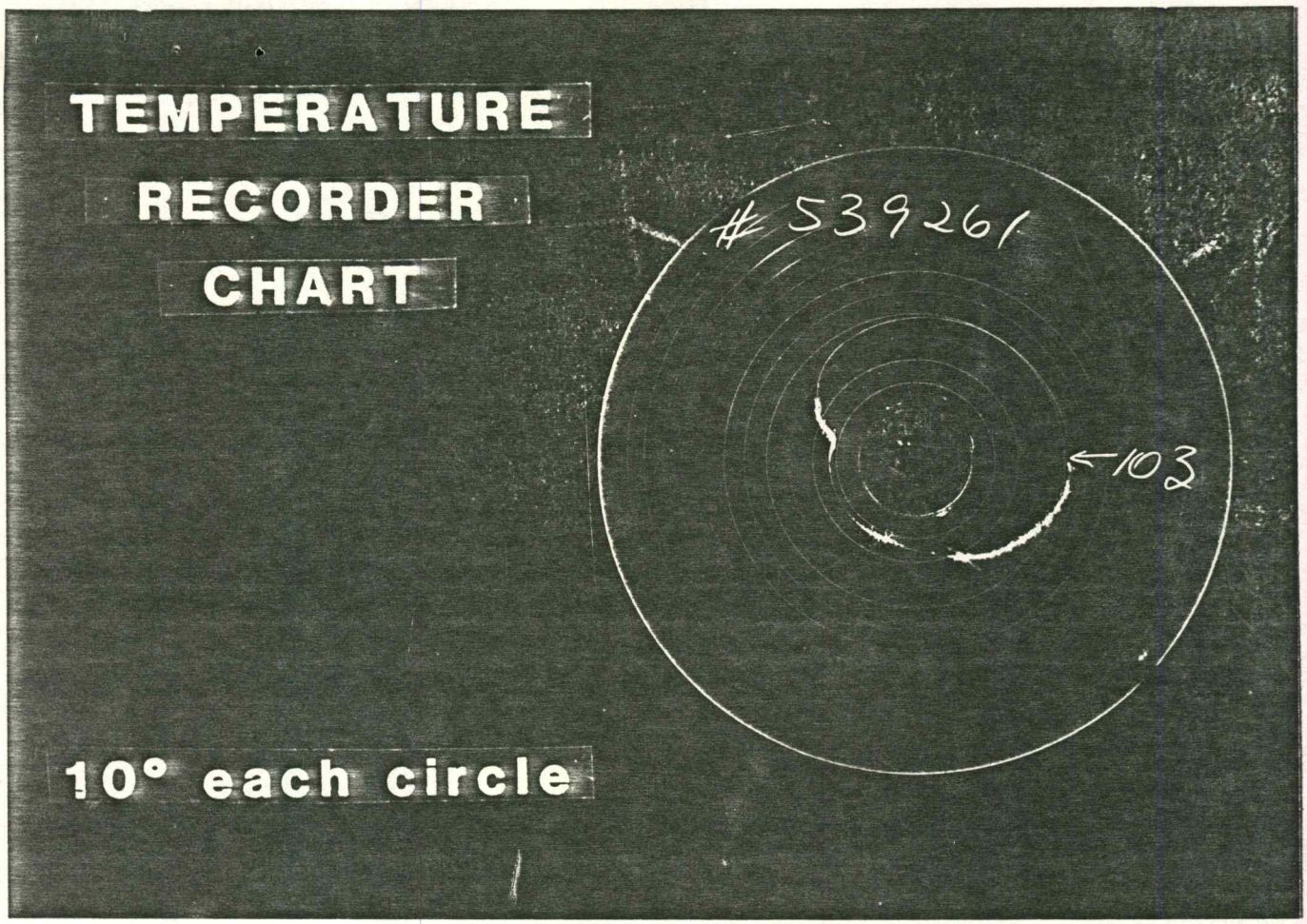
TIME	CHOKE SIZE	SURFACE PRESSURE PSI	GAS RATE MCF	LIQUID RATE BPD	REMARKS
12-8-82					
1530					CALLED OUT
1630					ON LOCATION-RIG PULLING PIPE
1725					PICKED UP & MADE UP TOOL
1735					TOOL IN TABLE
1810					STARTED TOOL DOWN HOLE
1913					ON BOTTOM
1915					OPENED TOOL BUILDING TO 1/2"
					BLOW THAT DIED IN 15 MINUTES
1945					CLOSED TOOL
2045					OPENED TOOL
2115					CLOSED TOOL
2145					PULLED LOOSE

TICKET NO. 53926100

		O.D.	I.D.	LENGTH	DEPTH
1	DRILL PIPE.....	4.500	3.826	3572.0	
50	IMPACT REVERSING SUB.....	5.750	2.750	1.0	3572.0
1	DRILL PIPE.....	4.500	3.826	124.0	
12	DUAL CIP VALVE.....	5.000	0.870	6.0	
60	HYDROSPRING TESTER.....	5.000	0.750	5.0	3707.0
80	AP RUNNING CASE.....	5.000	3.060	4.0	3709.0
70	OPEN HOLE PACKER.....	6.750	1.530	6.0	3715.0
5	CROSSOVER.....	5.000	3.840	1.0	
1	DRILL PIPE.....	4.500	3.826	62.0	
5	CROSSOVER.....	5.000	3.840	1.0	
20	FLUSH JOINT ANCHOR.....	5.000	3.840		
83	HT-500 TEMPERATURE CASE.....	5.000		1.5	3805.0
81	BLANKED-OFF RUNNING CASE.....	5.000		4.0	3806.0

TOTAL DEPTH 3810.0

EQUIPMENT DATA



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Damage Ratio	$DR = \frac{m(P^*) - m(P_f)}{m(P^*) - m(P_f) - 0.87\ mS}$	—
Indicated Flow Rate (Maximum)	$AOF_1 = \frac{Q_g\ m(P^*)}{m(P^*) - m(P_f)}$	MCFD
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Approx. Radius of Investigation	$r_i = 0.032 \sqrt{\frac{kt}{\phi \mu c_t}}$	ft