

11/23/83

TYPE **CONFIDENTIAL** **AFFIDAVIT OF COMPLETION FORM** X **ACO-1 WELL HISTORY** **KCC pl**
SIDE ONE **State Geological Survey** **5-11-21W** **Compt.** _____

(Rules 82-3-130 and 82-3-107) **WICHITA BRANCH** **DOGKET NO. NP** _____
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6041 EXPIRATION DATE 6/30/84

OPERATOR Petroventures, Inc. API NO. 15-195-21,378

ADDRESS 165 S. Union Blvd., Suite 670 COUNTY Trego
Lakewood, CO 80228 FIELD _____

** CONTACT PERSON Judy Martine PROD. FORMATION _____
PHONE (202) 986-9560 _____ Indicate if new pay.

PURCHASER _____ LEASE Armbrister

ADDRESS _____ WELL NO. 1

DRILLING Dunne-Gardner Petroleum, Inc. 850 Ft. from west Line and 850' FWL, 1200' FNL

CONTRACTOR _____ 1200 Ft. from north Line of (E) SE
ADDRESS Suite 250, 200 W. Douglas the NW (Qtr.) SEC 5 TWP 11 SRGE 21 (W) MN

PLUGGING Allied Cementing Co., Inc. WELL PLAT _____ (Office Use Only) MN

CONTRACTOR _____ ADDRESS Box 31, 332 W. Wichita KCC _____
Russell, KS 67665 KGS SWD/REP _____
PLG. _____

TOTAL DEPTH 3,825' PBTD _____

SPUD DATE 11/15/83 DATE COMPLETED 11/23/83

ELEV: GR 2192 DF _____ KB 2202

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 295' DV Tool Used? none

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

WELL PLAT (Office Use Only) MN

◇			
RELEASED			
Date:	DEC 1 1984		
	FROM CONFIDENTIAL		

KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR Petroventures, Inc. LEASE NAME Armbrister SEC 5 TWP 11 SRGE 21 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological marker logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Anhy	1685 (+ 516)
			Topeka	3256 (-1055)
			Heebner	3470 (-1269)
			Toronto	3496 (-1295)
			Lansing	3510 (-1309)
			KC	3550 (-1349)
			BKC	3744 (-1543)
			Marmaton	3758 (-1557)
			Pawnee	3805 (-1604)
			Arbuckle	3876 (-1675)
Rotary total depth	3925		RTD	3926 (-1725)

DST #1 3806-3826, 30-45-60-60, no fluid recovery, FP 24-32, 32-32, SIP 32-32, HH 1979-1979,
 DST #2 3676-3700, Rec. 5' mud, FP 26-35, 17-26, SIP 352-827, HH 1978-1978, BHT 99°

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	20#	295'	common	200	2%gel, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at