

7-11-21W

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6177
Name Foxfire Exploration, Inc.
Address 1022 Union Center
Wichita, Kansas 67202
City/State/Zip

Purchaser Clear Creek, Inc.
McPherson, Kansas

Operator Contact Person D.C. Marchant/M. Starr
Phone 316-265-6296

Contractor: License # 8430
Name Foxfire Drilling Co., Inc.

Wellsite Geologist Peter J. Fiorini
Phone Same

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-24-85 7-1-85 7-1-85
Spud Date Date Reached TD Completion Date
3852
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 218 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 1595 feet depth to 1598 w/ 350 SX cmt

API NO. 15- 195-21,739
County Trego
NW SW SW Sec 7 Twp 11S Rge 21 East West

990 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Running W Grazing Well # 1

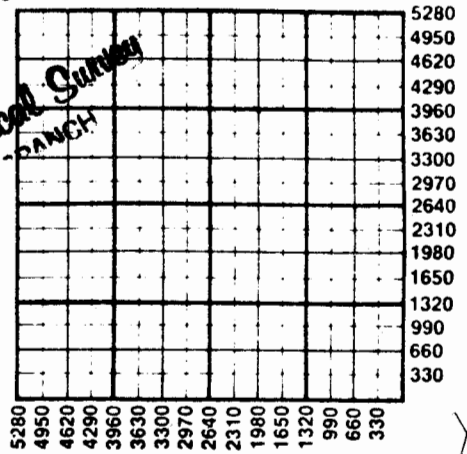
Field Name DeMurry SE Ext.

Producing Formation Marmaton

Elevation: Ground 2168 KB 2175

Section Plat

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State Geological Survey
WICHITA BRANCH



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 6 months requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 6 months. One copy of all wireline logs and drillers time log shall be attached with this form Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 17 1985
CONSERVATION

Operator Name FOXFIRE EXPLORATION, INC. Lease Name..... RUNNING W GRAZING Well #..... 1

Sec 7 Twp. 11S Rce. 21 East West County Trego

Estimated Production Per 24 Hours	Oil 40 BOPD	Gas	Water 5 BOPD	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3774-3784

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3451-3489 IFP 21-21 ISI 628 FFP 31-31
 FSI 85 30-30-30-30 Rec. 5' mud w/few spks 0,
 1st op wk blo/20 min, died; 2nd op no blo,
 flushed tool, no help.

DST #2 3486-3700 IFP 148-212 FSI 1194 FFP 255-
 308 FSI 1173 30-30-30-30 1st op, gd blo/13 min,
 2nd op blo/17 min. Rec. 320' muddy wtr, 60%
 wtr, 40% mud.

DST #3 3769-3800 IFP 31-31 ISI 1014 FFP 42-42
 FSI 939 60-60-60-60 Rec. 55' mud-cut oil, 25%
 mud, 55% oil, 17% wtr, 3% gas, 1st op wk blo
 slowly building, flo 1 min, 2nd op flo 1/min.

Name	Top	Bottom
Surface	0	219
Sand=Shale	219	1627
Anhydrite	1627	1675
Sand & Shale	1675	2508
Shale	2508	2770
Lime & Shale	2770	3852 LTD
Log Tops:		
Anhydrite	1630 (+ 545)	
B/Anhydrite	1678 (+ 497)	
Topeka	3212 (-1037)	
Heebner	3423 (-1248)	
Toronto	3444 (-1269)	
Lansing	3461 (-1286)	
BKC	3701 (-1526)	
Marmaton	3770 (-1595)	
Marmaton Pay	3774 (-1599)	
Arbuckle	3841 (-1666)	
LTD	3852 (-1677)	

DEC 16 1985
 State Geological Survey
 WICHA BRANCH

CASING RECORD New Used
 Report all strings produced, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	218	60/40 poz	175	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10.5#	3850	Common	150	2% gel-ASC

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shot/ft	3774-3784	500 gal W.W.A.	

TUBING RECORD

Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
2-3/8"	3777'			

Date of First Production _____ Producing Method _____
 Flowing Pumping Gas Lift Other (explain).....