

TYPE

AFFIDAVIT OF COMPLETION FORM

10-11-21W

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6111 EXPIRATION DATE 6/30/84

OPERATOR N-B Company, Inc. API NO. 15-195-21,445

ADDRESS P. O. Box 506 COUNTY Trego

Russell, KS 67665 FIELD _____

** CONTACT PERSON Mr. Joe K. Branum PROD. FORMATION _____
PHONE 913-483-3518 _____ Indicate if new pay.

PURCHASER _____ LEASE Taylor

ADDRESS _____ WELL NO. 1

WELL LOCATION S/2 N/2 SW

DRILLING Emphasis Oil Operations 1650 Ft. from S Line and

CONTRACTOR P. O. Box 506 1320 Ft. from W Line of

ADDRESS Russell, KS 67665 the SW/4(Qtr.) SEC 10 TWP 11S RGE 21 (W)

PLUGGING Emphasis Oil Operations

CONTRACTOR _____

ADDRESS P. O. Box 506

Russell, KS 67665

TOTAL DEPTH 3795' PBTD _____

SPUD DATE 2/13/84 DATE COMPLETED 2/20/84

ELEV: GR 2114' DF 2116' KB 2119'

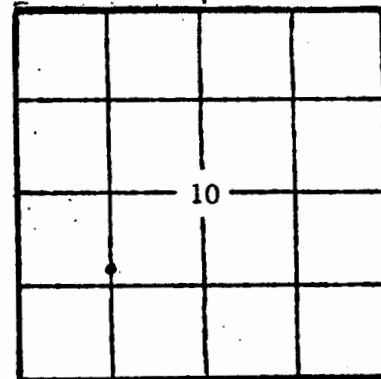
DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(MUD)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 257' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

WELL PLAT



(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Joe K. Branum, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR N-B Company, Inc. LEASE NAME Taylor SEC 10 TWP 11S RGE 21 (W)

X(25)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p>				
<p>Drill Stem Test #1 3435-3512 60-60-60-60 Rec: 270' oil specked muddy water IFP: 132-179 IBHP: 788 FFP: 203-234 FBHP: 788</p>			<p>Anhydrite Base Anhydrite Topeka Heebner Toronto Lansing-K.C. Base K.C. Marmaton Arbuckle</p>	<p>1573' (+546) 1620' (+499) 3162' (-1043) 3373' (-1254) 3396' (-1277) 3411' (-1292) 3652' (-1533) 3702' (-1583) 3775' (-1656)</p>
<p>Drill Stem Test #2 3706-3722 30-30-30-30 Rec: 5' mud IFP: 25-33 IBHP: 59 FFP: 40-48 FBHP: 58</p>				
<p>FEB 28 1984</p> <p>State Geological Survey WICHITA BRANCH</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set -- surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	257'	Common	150	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID. FRACTURE. SHOT. CEMENT SQUEEZE RECORD