



SIDE ONE

11-11-21 W (ndp)

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5205
Name Mid Continent Energy Corp.
Address 120 S. Market, Suite 310
Wichita, KS 67202
City/State/Zip

Purchaser Koch Oil Company
Box 2256-Wichita, KS 67201

Operator Contact Person Bradley Buehler
Phone 316-265-9501

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Kent Roberts
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-21-85 8-28-85 8-29-85
Spud Date Date Reached TD Completion Date
3802
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 215 feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 1650 feet
If alternate 2 completion, cement circulated
from 1650 feet depth to surf. w/400 SX cmt

API NO. 15-195-21,767

County Trego

w/2 SE SE Sec 11 Twp 11 Rge 21 ☐ East
☒ West

660 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

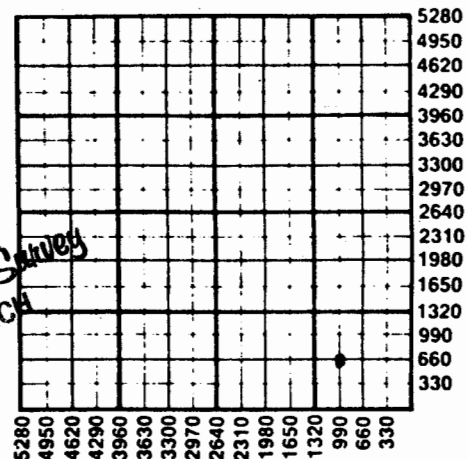
Lease Name Walz Well # 2

Field Name Walz

Producing Formation Arbuckle & Lansing K.C.

Elevation: Ground 2213 KB 2218

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

W 12-11-11

SIDE TWO

90787

Operator Name ...Mid-Continent Energy Corp... Lease Name...Walz... Well #...2...

Sec. 11	Twp. 11	Ree. 21	☐ East ☒ West	County Trego
Date of First Production	Producing Method			
9-18-85	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio Gravity
	85 Bbls	MCF	25 Bbls	CFPB

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
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DST #1: 3515-3539', 30"-30"-45"-45", Rec. 1100' GIP, 360' HGFO, 180' Cln Gsy Oil, 60' Hvy Gsy Free Oil, FP=85/162 & 219/229, SIP=238-248#
 DST #2: 3556-3570', 30"-30"-30"-30", Rec. 40' SO & GCM, FP=38/47 & 47/47, SIP=305-200#.
 DST #3: 3571-3591', 30"-30"-45"-60", Rec. 30' HO & GCM, 240' Hvy Free Oil.
 DST #4: 3615-3673', 30"-30"-30"-30", Rec. 30' Mud w/oil spts., FP=19/28 & 28/28, SIP=438-362.
 DST #5: 3782-3802', Rec. 30' GIP, 30' OCM, 120' MCO, FP=38/57 & 66/76, SIP=1097-1068#.

Anhydrite	1642	+ 576
Topeka	3239	-1021
Heebner	3445	-1227
Lansing	3484	-1266
Base/Kansas City	3714	-1496
Arbuckle	3779	-1561
R.T.D.	3802	
L.T.D.	3798	
D.D.T.D.	3805	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☒ Open Hole ☒ Perforation
☐ Other (Specify).....
 Dually Completed
 Commingled

...3520-72.0A....
 ...3780-3806.0H.

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
...Surface....	12 1/4	8 5/8	20#	215	60/40 DPZ	200	2% Gel 3% CC
...Production...	7 7/8	5 1/2	14#	3780	50/50 DPZ	400	6% Gel
					60/40 DPZ	150	18% Salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3570-3572	3,000 gal 15% NE	
4	3560-3562	3,000 gal 15% NE	
4	3520-3522	3,000 gal 15% NE	
Arb.	Open Hole	500 Gal. MOD 202	

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☒ No