

11-11-21 W P1

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4655
name BHP Petroleum (Americas), Inc.
address 925 Patton Road
City/State/Zip Great Bend, KS 67530

Operator Contact Person Jim Sullivan
Phone (316) 792 2756

Contractor: license # 5302
name Red Tiger Drilling

Wellsite Geologist Bob Hammond
Phone (316) 722-3444

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ~~OWO~~ old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10-02-85 10-08-85 10-08-85
Spud Date Date Reached TD Completion Date

3850! PBTB
Total Depth

Amount of Surface Pipe Set and Cemented at 258 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 195-21,783

County Trego

NE NW NE Sec 11 Twp 11S Rge 21 X West
(location)

4950 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

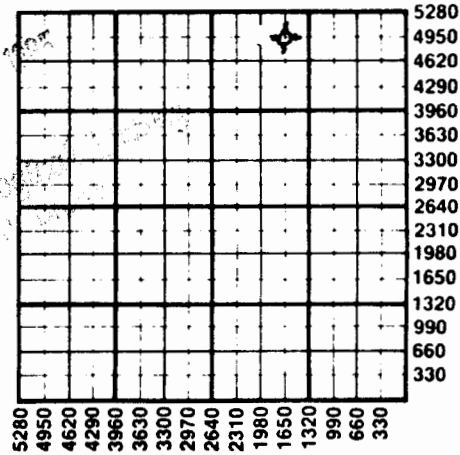
Lease Name Walz Well# 4

Field Name Walz N.W.

Producing Formation Arbuckle

Elevation: Ground 2114' KB 2119'

Section Plat



NOV 12 1985
State Corporation Commission

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T85-871

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 300 Ft North From Southeast Corner and
(Stream) Pond etc.) 4300 Ft West From Southeast Corner
Sec 11 Twp 11S Rge 21 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # D-67,715

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

N 15-11-11

SHEET NO.

90789

Operator Name BHP. Petro. (Americas) Inc. Lease Name ...Walz..... Well# 4.. SEC. 11... TWP. 11S... RGE. 21..... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1560	(+599)
Topeka	3170	(-1051)
Heebner	3380	(-1261)
Lansing	3424	(-1305)
B/KC	3636	(-1517)
TD	3851	(-1732)

METHOD OF COMPLETION

open hole perforation
 other (specify) ... D. & A.
 Dually Completed.
 Commingled

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12-1/4"!	8-5/8"!	20#	258'	50/50 poz	100	2% gel., 3% cc
					50/50 poz	100	1/4 Floseal 3% cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth