

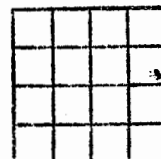
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

STANOLIND OIL AND GAS COMPANY
Company- (PAN-AMERICAN OIL COMPANY)
Farm- William Walz No. I

SEC. 11 T. 11 R. 21W
SE SE NE

330' N of SL & 330' E of WL of SE/4

County Trego KANSAS



Total Depth. 3780'
Comm. 3-13-57 Comp. 3-28-57
Shot or Treated.
Contractor. Pan American Petroleum Corporation
Issued. 6-1-57

CASING:

8 5/8" @200' w/200 sx cem.
5 1/2" @3780' w/400 sx cem.

Elevation. 2130' RDB

Production. 3,000 BO

Figures indicate Bottom of Formations.

clay shale & shells 200
shale & shells 840
shale & shells,
red bed 1090
sand 1260
shale & shells 1335
shale, red bed 1562
Anhydrite 1612
red bed shale &
shells 1955
shale & shells 2080
shale & lime 3140
lime, shale & sand 3185
lime 3650
Conglomerate 3690
lime & shale 3697
lime 3700
Arbuckle 3780
Total Depth

Perforation (continued)
psi 1450, time on acid
4 min, acid 3701-02 x
500 gal, max psi 400,
time on acid 4 min, swb tstg
after acid 40 BOPH, no
water on 5 hr tstg 1400'
from surface.

Completion Report
Comp. as pmp well. T pay
3701 (-1571) Arbuckle,
RDB elev 2130. State
Potential 3000 BO, no
water. Indicated Capacity
7371 BO, Gravity of oil
32 Corr.

TOPS

Anhydrite 1562
Heebner 3369
Lansing 3409
Arbuckle 3700

CORES & DRILL STEM TESTS

Core #1 3705-15. Rec. 8'6",
lm, fair to good sat, vugular
por. DST #1 3691-3705'

IBHP 1000 PSI in 30 min, IFP
210 PSI, FFP 740 PSI, BHPSI
850 PSI in 35 min. Rec. 2010'
free oil in 30 min, no water.

Core #2 3715-31'. Rec 16' 6'
Dt, good stain & odor; 3" Sh,
6" Dt, poor stain & odor;
3" sh. 3' Dt, fair stain &
odor; 3" Sh, 3" Dt, poor stain
& odor; 6" sh; 5' Dt, fair
stain & odor.

Core #3 3731-47' Rec. top 14'
1'9" Dt, fair stain; 6"
cherty Sh; 4'9" Dt. slight
stain, poor porosity; 3" Sh;
1'6" Dt. slight stain; 3" sh;
6" Dt, NS; 6" sh; 1'6" Dt,
very slight stain; 2" sh;
10" Dt, very slight stain;
2" sh; 1'4" Dt, very slight
stain.

PERFORATION

Perf. 3708-09' x 8 JSPP, Tstg
1 1/2 BOPH on 1 1/2 hr test. Perf
3701-02 x 8 JSPP swb tstg
4 BO per hour on 7 hr. test.
Acid 3708-09 x 500 gal, max (continued)