

13-11-21W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30841Name: Consolidated Oil & Gas, Inc.Address 410 17th St., Suite 2300City/State/Zip Denver, CO 80202

Purchaser: _____

Operator Contact Person: Jim WaechterPhone (303) 893-1225Contractor: Name: Emphasis Oil OperationsLicense: 8241Wellsite Geologist: Al DowningDesignate Type of Completion
____ New Well ____ Re-Entry ☒ Workover

☒ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Consolidated Oil & GasWell Name: O'Conner "A" #4Comp. Date 8-10-93 Old Total Depth 3,840'

____ Deepening ☒ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled ____ Decklet No. ____
____ Dual Completion ____ Decklet No. ____
____ Other (SWD or Inj?) Decklet No. ____

9/11/939/11/93

Spud Date

Date Reached TD

Completion Date

COMMENCEMENT

API NO. 15- API # 15-195-22-1260001
County Trego
NW - NW - SW - Sec. 13 Twp. 11S Rge. 21 X
2310 Feet from Q/N (circle one) Line of Section
4950 Feet from Q/V (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name O'Conner Well # "A" #4
Field Name Walz
Producing Formation Arbuckle
Elevation: Ground 2200' KB 2205'
Total Depth 3840' PBTD None
Amount of Surface Pipe Set and Cemented at 242 Feet
Multiple Stage Cementing Collar Used? ☒ Yes ____ No
If yes, show depth set 1,749' - 51' Feet
If Alternate II completion, cement circulated from 1,750'
feet depth to surface w/ 350 sx cnt.
Drilling Fluid Management Plan REWORK 12-15-93
(Data must be collected from the Reserve Pit)
Chloride content 4,000 ppm Fluid volume 1,400 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W
County _____ Decklet No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David Lillo David LilloTitle Operations Engineer Date 11-8-93Subscribed and sworn to before me this 8th day of November, 19 93.Notary Public Rosalind MeyerDate Commission Expires 1-15-97

K.C.C. OFFICE USE ONLY		RECEIVED
F	Letter of Confidentiality Attached	NOV 12 1993
C	Wireline Log Received	
C	Geologist Report Received	
<input checked="" type="checkbox"/> KCC	Distribution	IS
<input checked="" type="checkbox"/> KGS	Conservation Division Wichita, Kansas	

91323

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Dual Induction
Neutron Density
Gamma Ray

Name	Top	Datum
Topeka	3227'	(-1022)
Heebner	3436'	(-1231)
Toronto	3458'	(-1253)
Lansing	3474'	(-1269)
Arbuckle	3766'	(-1561)

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	20	242'	60/40 poz	160	2 $\frac{3}{4}$ % gel 3 $\frac{3}{4}$ % CC
Production	7 7/8"	5 $\frac{1}{2}$ "	15.5	3,873'	60/40 poz ASC	350 270	8% gel

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	3764' -			
<input type="checkbox"/> Protect Casing	86'	Common	15	4.7lbs. Flo-Cel
<input type="checkbox"/> Plug Back TD	3764' -			
<input checked="" type="checkbox"/> Plug Off Zone	86'	Common	85	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3776'-81'	250 gal. 15% NE Acid	3776'-81'

☐ Yes ☒ No

Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Flowing

Gravity
33.0

Production Interval

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify) _____