

Ad



Pl

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

18-11-21W

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5131 EXPIRATION DATE 6-30-84

OPERATOR Thunderbird Drilling, Inc. API NO. 15-195-21,960

ADDRESS P.O. Box 18407 COUNTY Trego

Wichita, Kansas 67218 FIELD UNNAMED

** CONTACT PERSON Burke Krueger PROD. FORMATION Marmaton
PHONE (316) 685-1441 _____ Indicate if new pay.

PURCHASER Koch Oil Company LEASE STRATTON

ADDRESS Wichita, Ks. WELL NO. 2

WELL LOCATION NE SW NW

DRILLING CONTRACTOR Thunderbird Drilling, Inc. 1650Ft. from North Line and

ADDRESS P.O. Box 18407 990Ft. from West Line of

Wichita, Ks. 67218 the NW (Qtr.) SEC 18 TWP 11S RGE 21W(W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 3920 PBTD _____ KGS _____

SPUD DATE 4/8/84 DATE COMPLETED 4/27/84 SWD/REP _____

ELEV: GR _____ DF _____ KB 2212 PLG. _____

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 303' DV Tool Used? no

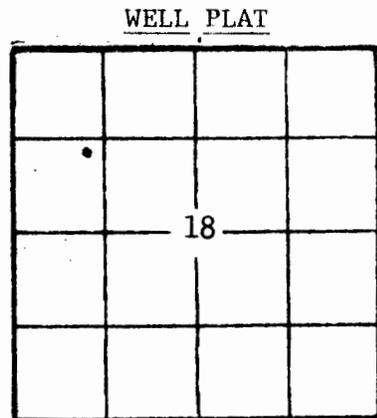
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Burke Krueger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and information herein are true and correct.



91368

ACO-1 Well History

(E)

Side TWO

OPERATOR Thunderbird Drilling, Inc. LEASE NAME Stratton

SEC 18 TWP 11S RGE 21W (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
			<u>LOG TOPS:</u>	
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Anhydrite	1664+ 548
DST #1, 3807-3840/30-45-60-45, rec. 60' gip, 225' ho&gcm, FP 66-125#, BHP 836-588#			B/Anhydrite	1712+ 500
<u>Description</u>			Heebner	3462-1250
Surface hole	0	303	Toronto	3484-1272
Shale	303	1160	Lansing	3500-1288
Sand	1160	1365	BKC	3726-1514
Shale	1365	1430	Marmaton	3806-1599
Shale & Red Bed	1430	1664	Arbuckle	3904-1692
Anhydrite	1664	1713	LTD	3919-1717
Shale	1713	2180	RTD	3920-1718
Shale & lime	2180	2785		
Lime & Shale	2785	2965		
Lime	2965	3920		
R.T.D.	3920			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A 2500 gal MSR + 25 ball sealers	3808-3823
Frac w/20,000 gal. Acid + 28,000# sand	3808-3823

Date of first production 5/11/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P. 48 bbls.	Gas none MCF	Water 13.5% 6 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB

Perforations 3808-3823

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	303'	com	175	2% gel, 3% cc.
Production		4 1/2"		3918		100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3808-3823

TUBING RECORD		
Size	Setting depth	Packer set at