

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company. STANOLIND OIL & GAS CO.
Farm. J. R. Nicholson No. 1

SEC. 24 T. 11
SE NW NW

R. 21W

Total Depth. 3814'

Comm. 5-7-54

Comp. 6-8-54

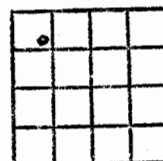
Shot or Treated.

Contractor.

Issued. 7-31-54

County Trego

KANSAS



Elevation. 1847' D F

Production. 129 Bbls/ 11% wtr.

CASING:

8 5/8" 220' w/125 sx cem.

5 1/2" 3801' w/200 sx cem.

Figures indicate Bottom of Formations.

shale-shells	809	4 BOPH. Injected jel & sand
sand	1050	at rate of 6.85 BPM. Max
shale-sand-red bed	1208	pressure 2800# min. Pressure
sand	1390	2750# no break. Displaced.
shale-shells	1640	
lime	1715	10 hr. test 5 BOPH trace wtr.
shale-shells	2980	Well completed.
lime-shale	3010	
shale-shells	3060	Zero Point
lime	3170	5.96" Fr G L of 2" outlets in
lime-shale	3365	Braden Head.
lime	3814	
Total Depth		

TOPS:

Lansing 3498
Arbuckle 3788

Dst #1-3780-92'

Tool open 1 hr. Rec. 12'
mud no BHP.

DST #2 3783-95'

Tool open 1 hr. Rec.
20' mud NS. BHPSI 510#.

DST #3 3786-98'

Tool open 45 min. Rec.
15' mud BHPSO 750# Trace of
oil.

DST #4 3789-3801'

Tool open 3/4 hr. Rec. 25'
mud, trace of oil. SIBHP
940#.

DST #5 3799-3814'

Tool open 1 hr. Rec. 30'
DRL mud & 5' free oil
BHPSO 975#.

Cable Tools

Tested 10 gal hr. no wtr.

Acidized w/500 gal. XX
max. Press 1100#. min
press 800#. Tested .83 BO
per hr. no wtr.

Plug back to 3800 w/
crushed rock & Calseal.
Perforated 3790-92' &
3796-98 w/6 shots per ft.
Tstd. .83 BOPH.

Acid frac through Perf.
w/2000 gals. jel x 500 &
3000# sand. Broke down
w/ oil 2200# to 1800#