WELL LOG BUREAU-KANSAS GECLOGICAL SOCIETY Wichita, Kansas 508 East Murdock,

Company- STANOLIND OIL & GAS CO. Farm- Jack R. Nicholson No. 1 $\mathbf{n}\mathbf{B}\mathbf{n}$

T. 11 24 R. 21W SEC. NW SW SW

Total Depth. 37751 Comm. 1-20-55

Comp. 3-14-55

Shot or Treated. Contractor.

Issued. 4-9-55

CASING:

10 3/1,"

224: cem w/175 sx 37691 cem w/550 sx County Trego KANSAS 2193 GL Elevation.

Production. 202 BO

Figures Indicate Bottom of Formations.

Oil & Gas sands or zones: Arbuckle from 3769 to 3775

clay, sand 225

shale 1100 sand 1270 shale and shells 1460 shale 1545 anhydrite 1658 shale and shells 2190 shale and lime 2260 Jet Pit 2360 lime and shale 2750 shale 2905 shale and shells 2995 shale and lime 3363 lime 3450 shale and lime 3480 lime 3730 Conglomerate 3775 Total Depth

Tops: Scout

Lansing 3466 Arbuckle 3769

DRILL STEM TESTS:

- #1 3490-3535;, tool open 1 hr., closed 20 mins. Rec. 60' oil cut mud - BHPSI 810#.
- #2 3536-3561', tool open 1 hr., closed 30 mins. Rec. 180! oil cut mud, 240! mud cut oil - 240 gas x mud cut oil x 120: SW, IFP 70#, FFP 310#, BHPSI 1240#.
- #3 3561-35701,tool open 1 hr., closed 20 mins. Rec. 35' muddy SW - no show BHPSI 1170#.
- #4 3588-3615;, tool open 1 hr., closed 20 mins. Had light blow for 25 mins. Rec. 8: slightly oil cut mud - BHPSI 300#.
- #5 3765-37751, tool open 1 hr., closed 20 mins. Rec. 151 very slightly oil cut mud IFP 0,", FFP 30# - BHPSI 850#.
- CRG #1 3772:-3775! Rec. 2! tan to brown very cherty fine crystalline DT x some fractures filled X Calcite, very little crystalline porvugs in fractures-bleeding oil.

Drilled float @ 3733: Cleaning out and testing Acidizing and testing Arbuckle 3769-75 x 500 gal. 15% SSM 18 - Displaced - Max. Press. 700# -Broke to vacuum - Time on acid 50 mins. Swab and testing. Took 6 hr. swab test from 2735! - Average 16.41 BO per hr - No water - Corrected Gravity 31 -Run tubing and rods.