

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

cc - Engineer 1-23-85
28-11-21W
* PL
And

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5552 EXPIRATION DATE 5-08-85

OPERATOR Gore Oil Company API NO. 15-195-21,633

ADDRESS 125 N. Market, Suite 1750 COUNTY Trego

Wichita, KS 67202 FIELD Zeman North

** CONTACT PERSON Allen Rein PROD. FORMATION Marmaton

PHONE (308) 345-1597

PURCHASER Koch Oil Company LEASE Lynd

ADDRESS Box 2256 WELL NO. #3

Wichita, KS 67201 WELL LOCATION 100' S of SW NW SE

DRILLING Murfin Drilling Company 1550 Ft. from North Line and

CONTRACTOR 2310 Ft. from West Line of

ADDRESS 250 N. Water, Suite 300 the SE (Qtr.) SEC 28 TWP 11S RGE 21W.

Wichita, KS 67202

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4050' PBD 4014.48'

SPUD DATE 11-15-84 DATE COMPLETED 12-28-84

LEVEL: GR 2305' DF 2308' KB 2310'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 337.00' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

WELL PLAT (Office Use Only)

	28		

KCC
KGS
SWD/REP
PLG.

Amount and kind of material used		Depth interval treated	
1,000 gals. 7 1/2% MCA		3967-79	
FEB 5 1985		IAN 30 1985	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
12-28-84	Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %
	20 bbls.		60 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	
Vented		3967-79	
(Name)			

State Geological Survey
WICHITA

pl

SIDE TWO

OPERATOR Gore Oil Company

LEASE

100' south of

SW NW SE

ACO-1 WELL HISTORY

SEC. 28 TWP. 11S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 3678-3704', (30-45-60-45"), recovered 1025' saltwater. FP 84-423#, SIP 706-529#.				
DST #2, 3736-65', (30-45-30-30"), weak blow for 30 minutes. Recovered 10' oil specked mud. FP 10-20#, SIP 176-51#.				
DST #3, 3911-34', (30-45-60-45"), recovered 60' oil cut mud (6% oil, 94% mud). FP 42-52#, SIP 987-789#.				
DST #4, 3934-68', (30-45-60-60"), weak blow. Recovered 10' oil specked mud. FP 32-41#, SIP 874-736#.				
<u>LOG TOPS</u>				
Anhydrite	1746	+564	Arbuckle	4003 -1693
Topeka	3352	-1042	RTD	4050 -1740
Oread	3512	-1202		
Heebner	3566	-1256		
Toronto	3582	-1272		
Lansing	3602	-1292		
Zone 2	3640	-1330		
Zone 2-A	3661	-1351		
Zone 3	3677	-1367		
Zone 4	3688	-1378		
Zone 5	3698	-1388		
Zone 6	3728	-1418		
Zone 6-A	3736	-1426		
Zone 7	3758	-1448		
Zone 8	3779	-1469		
Zone 9	3806	-1496		
B/Kansas City	3842	-1532		
Marmaton	3902	-1592		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
(new) Surface	12 1/4"	8 5/8"	28#	334'	60/40POZ	225	3% CC
(new) Production	7 7/8"	5 1/2"	15 1/2#	4049'	HLC	550	10# Gils. sk.
					60/40POZ	100	2% gel, 10% salt, 3/4% CFR-2
					EA-2	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type SSB's	Depth interval
			4		3967-79'

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3974.73'	

WELL LOG

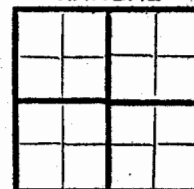
COMPANY GORE OIL COMPANY
 125 N. Market, Suite 1750
 Wichita, KS 67202
FARM LYND **NO.** 3

SEC. 28 **T.** 11S **R.** 21W
LOC. SW NW SE

RIG. NO. 15
TOTAL DEPTH 4050'
COMM. 11-15-84 **COMP.** 11-23-84

COUNTY Trego
KANSAS

CONTRACTOR MURFIN DRILLING COMPANY
 250 N. Water, Suite 300
 Wichita, KS 67202



CASINO
 20 10
 15 8-5/8" csg set @ 344' w/225 sx 60-40 Pozmix, ELEVATION
 12 6 3% CC
 13 5-1/2" csg set @ 4049' w/250 sx Howco Lite + PRODUCTION
 200 sx 60-40 Pozmix, 10# Gilsonite + 300 sx Howco Lite, 10# Gilsonite
FIGURES INDICATE BOTTOM OF FORMATIONS.

Top Soil	150'
Top Soil & Sand	344'
Shale & Sand	1180'
Hard Sand	1250'
Sand	1451'
Shale	1753'
Anhydrite	1802'
Shale	3215'
Shale & Lime	4000'
Cong. & Arbuckle (RTD)	4050'

FEB 5 1985