

28-11-21W S

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-195-21,744
County Trego
SW NE SW 28 T1S Rge 21 East
..... Sec..... Twp..... Rge..... X West

Operator: License # 5552
Name Gore Oil Company
Address 125 N. Market Suite 1750
City/State/Zip Wichita, KS 67202

1650 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Koch Oil Company
Wichita, KS 67201

Lease Name Lynd Well # 5

Operator Contact Person Scott W. Scheuerman
Phone (316) 263-3535

Field Name Zeman

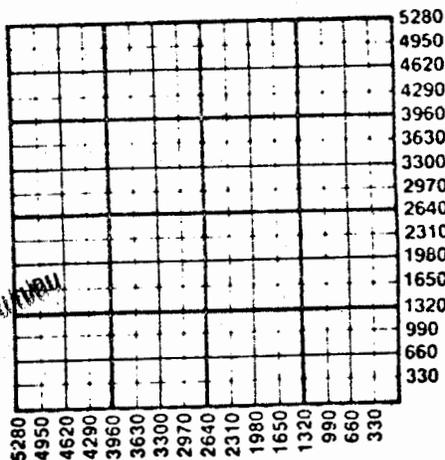
Producing Formation Marmaton

Contractor: License # 6033
Name Murfin Drilling Company

Elevation: Ground 2255' 2260' KB

Wellsite Geologist Mr. Vic Reiserer
Phone (316) 685-6413

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

SEP 30 1985
State Geological Survey
WICHITA, KANSAS

If OWVO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7-18-85 7-26-85 8-27-85
Spud Date Date Reached TD Completion Date

4070' 3930'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 343 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 1813 feet depth to surface 400 w/.....SX cmt
Cement Company Name Halliburton
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) Murfin hauled
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all

44-1-82

93836

SIDE TWO

Operator Name Gore Oil Company Lease Name Lynd Well # 5

Sec. 28 Twp. 11S Rge. 21 East West County Trego

Date of First Production 9-5-85	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil 21 Bbls	Gas MCF	Water 75 Bbls	Gas-Oil Ratio CFPB	Gravity

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1, 3688-3720', (30-30-30-30"), weak blow. Recovered 3' mud. FP 48-50#, ISIP 96#, FSIP 86#.	Anhydrite	1694'	
	B/Anhydrite	1744'	
	Topeka	3314'	
DST #2, 3737-3754', (30-30-30-30"), weak blow. Recovered 3' mud. FP 48-48#, ISIP 58#, FSIP 48#.	Lansing	3562'	
	Marmaton	3860'	
	Arbuckle	3970'	
DST #3, 3860-3884', (30-30-30-30"), weak blow. Recovered 5' oil specked mud. FP 38-48#, ISIP 932#, FSIP 769#.			

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

Production Interval: 3866-3874'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28	343'	150 sx 50/50 Pozmix and 100 sx Glass A		
Production	7 7/8"	4 1/2"	9.5	4009'	250 sx Howco-lite and 100 sx 60/40 Pozmix		

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
2	3866-3874' Marmaton	1000 gal. 15% MCA sand frac 27,000# sand

TUBING RECORD Size 2 3/8" Set At 3851' Packer at _____ Liner Run Yes No

WELL LOG

pl

COMPANY Gore Oil Company
 125 N. Market, Suite 1750
 Wichita, Kansas 67202

FARM Lynd **NO.** 5 ✓

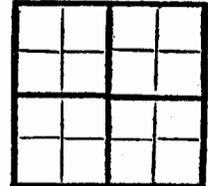
SEC. 28 **T.** 11S **R.** 21W
LOC. SW NE SW

RIG. NO. 8

TOTAL DEPTH 4070'

COMM. 07-18-85 **COMP.** 07-25-85

COUNTY Trego
 KANSAS



CONTRACTOR Murfin Drilling Co.
 250 N. Water, Suite 300
 Wichita, Kansas 67202

CASINO

20
 15
 12
 13

10
 8 -5/8" set @ 343' w/150 sx 50-50, 3% CC + 100 sx Class A, 3% CC

6
 5
 4-1/2" set @ 4009' w/250 sx HDC, 10# Gilsonite + 100 sx 60/40 Poz, 2% gel, 10% salt, .75 CFR2 + 100 sx EA2

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Shale w/Sand	1698'
Anhydrite	1749'
Shale	3070'
Shale & Lime (RTD)	4070'

SEP 30 1985
 State Geological Survey
 WICHITA BRANCH

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 0