

Ind
28-11-21W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5552
Name Gore Oil Company
Address 125 N. Market, Suite 1750
Wichita, KS 67202
City/State/Zip

Purchaser Koch Oil Company

Operator Contact Person David R. Gordon
Phone (316) 263-3535

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist Vic Reiserer
Phone (316) 685-6413

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator

Well Name

Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

<u>10-30-85</u>	<u>11-5-85</u>	<u>11-23-85</u>
Spud Date	Date Reached TD	Completion Date
<u>4074'</u>	<u>4054.90</u>	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 300 feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1818 feet

If alternate 2 completion, cement circulated from 4074' feet depth to surface / 750 SX cmt

API NO. 15-.....195-21,803.....

County.....Trego.....

NE..... SW SW... Sec 28... Twp 11S... Rge 21... East West

990 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

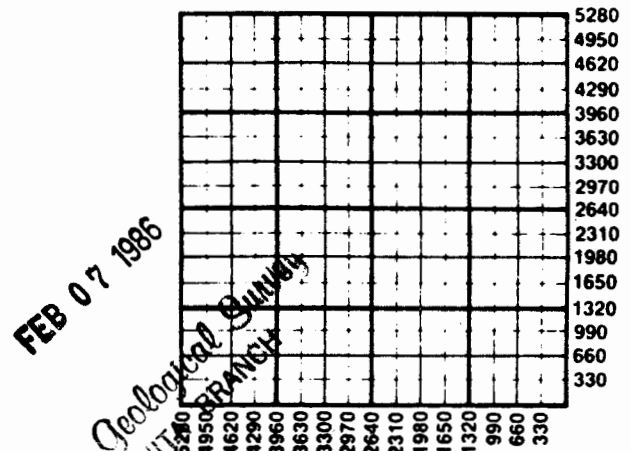
Lease Name.....Lynd..... Well #.....6.....

Field Name.....Zeman.....

Producing Formation.....Marmaton.....

Elevation: Ground.....2299..... KB.....2304.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring

Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....Murfin hauled.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Gore Oil Company Lease Name Lynd Well # 6

Sec. 28 Twp. 11S Rge. 21 East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 3780-3800', (30-30-30-30"), weak blow, recovered 5' mud. IFP 30#, ISIP 30#, FFP 30#, FSIP 30#.

Name	Top	Bottom
Heebner	3568	-1264
Toronto	3586	-1282
Lansing	3604	-1300
B/KC	3842	-1538
Marmaton	3903	-1599
Arbuckle	3992	-1688

11-23-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	25 Bbls	MCF	20 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Open Hole Perforation Other (Specify) 3910-3920'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	300'	50/50 Poz Class A	150	3% CaCl
Production	7 7/8"	5 1/2"	15.5#	4073'	1st stage	250 sx	HLC, 100 sx
60/40 Poz, 2% gel, 10% salt, .75% CF\$-2, 100 sx				EA-2; 2nd stage	300 sx	HLC, 10#gil/sx	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SSB	3910-3920'	5,000 gal 15% acid	3910-392'

TUBING RECORD

Size	Set At	Packer at	Liner Run
2 3/8"	3947.91'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production | Producing Method