

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Beren Corporation

API NO. 15-195-20,944

ADDRESS 970 Fourth Financial Center

COUNTY Trego

Wichita, KS 67202

FIELD

**CONTACT PERSON Evan Mayhew

PROD. FORMATION LKC

PHONE (316) 265-3311

LEASE Lynd

PURCHASER Central Crude

WELL NO. #1

ADDRESS 401 E. Douglas, Suite 402

WELL LOCATION SE NW NE

Wichita, Kansas 67202

990 Ft. from north Line and

DRILLING KANDRILCO, Inc.

990 Ft. from west Line of

CONTRACTOR

ADDRESS 555 N. Woodlawn Bldg. 1 - Suite 207

the NE/4 SEC. 33 TWP. 11S RGE. 21W

Wichita, KS 67208

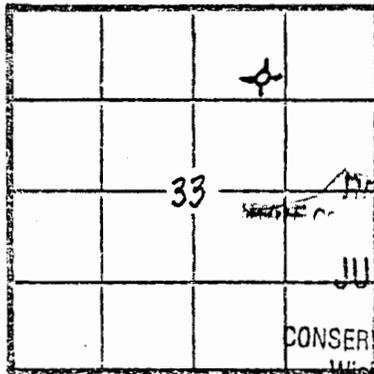
WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS

State Geological Survey WICHITA



KCC KGS (Office Use)

TOTAL DEPTH 4022 PBD 3986

SPUD DATE 2/8/82 DATE COMPLETED 4/10/82

ELEV: GR 2314 DF KB 2322

DRILLED WITH () (ROTARY) () TOOLS

Amount of surface pipe set and cemented 318'. DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS GEOLOGIST (FOR)(OF) BEREN CORPORATION

OPERATOR OF THE LYND LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF APRIL, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

93848

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			33-11-21w	
Sand and shale	0	338		
Shale	338	1314		
Sand and shale	1314	1765		
Anhydrite	1765	1812		
Shale	1812	2420		
Shale and lime	2420	3478		
Lime	3478	3644		
Lime and shale	3644	3693		
Lime	3693	3980		
Chert	3980	4022		
RTD	4022			
DST #1	3392-3410, 30/30/30/30, 5' mud,	ISIP 942, FSIP 920,	IF 21-21, FF	42-42
#2	3590-3644, 30/30/30/30, 130' mud,	ISIP 878, FSIP 849,	IF 74-74, FF	127-127
#3	3687-3704, 30/30/30/30, 80' watery mud,	ISIP 522, FSIP 480,	IF 53-53, FF	117-106
#4	3745-3806, 60/60/60/60, 120' G&MCO + 70' G&OCM,	ISIP 1119, FSIP	1056, IF 53-53,	FF 127-127
#5	3810-3841, 30/30/30/30, 5' mud,	ISIP 366, FSIP 78,	IF 22-26, FF	26-26
#6	3915-3940, 30/30/30/30, 10' mud,	ISIP 85, FSIP 53,	IF 42-42, FF	53-53

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3750 gals 15% HCl	3756-3780

Date of first production 4/10/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 11 bbls.	Gas 0 MCF
	Water 78 %	Gas-oil ratio 40 bbls.
		CFPB

Disposition of gas (vented, used on lease or sold) - Perforations 3756, 3758, 3799, 3801, 3778, 3780

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	New 8 5/8	20#	318'	60-40 Poz-mix	225	2% Gel- 3% CaCl
Production	7 7/8	New 4 1/2	72jts 23jts	9.5# 10.5#	60-40 Poz-mix	200	10# Gilsonite 10% Salt Flush 75% CFR2
				4021'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-	-	-			3756, 3758

TUBING RECORD

Size	Setting depth	Pecker set at			
2-3/8"	3072		1	DPJS	3799, 3801, 3778, 3780

March 4, 1982

CONTRACTOR'S WELL LOG

OPERATOR: Beren Corporation
 CONTRACTOR: KANDRILCO, Inc.
 WELL NAME: Lynd #1
 LOCATION: SE NW NE Section 33-T11S-R21W
 Trego County, Kansas
 API NO.: 15-195-20,944
 COMMENCED: February 8, 1982
 COMPLETED: February 20, 1982

Drilled 338' of 12 1/4" hole. Set 318' of new 8 5/8" 20# casing at 318' (KB) with 225 sacks - 3% CaCl, 2% Gel. Cement did circulate to surface. Plug was down at 12:00 a.m., February 8, 1982.

<u>FORMATION</u>	<u>TOP'</u>	<u>BOTTOM'</u>
Sand & Shale	0	338
Shale	338	1314
Sand & Shale	1314	1765
Anhydrite	1765	1812
Shale	1812	2420
Shale & Lime	2420	3478
Lime	3478	3644
Lime & Shale	3644	3693
Lime	3693	3980
Chert	3980	4022

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 8 1982
 CONSERVATION DIVISION
 Wichita, Kansas

RTD 4022' - Set 72 jts. of 4 1/2" 9.5# and 23 jts. of 4 1/2" 10.5# production casing at 4021' (KB). Cemented with 200 sacks 60-40 pozmix, 10# Gilsonite, 10% Salt Flush .75 CFR 2. Cementing was complete @ 6:00 p.m. February 20, 1982.

STATE OF KANSAS, COUNTY OF SEDGWICK, SS:

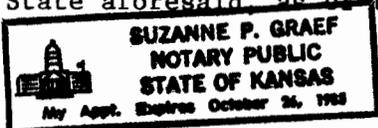
I, C.K. Morrison, President, KANDRILCO, Inc., do hereby state that the above is a true and correct copy of the Driller's Log for the Beren Corporation Lynd #1 well located in Trego County, Kansas.

KANDRILCO, Inc.

C.K. Morrison

 C.K. Morrison - President

Subscribed and sworn to before me, a Notary Public, in and for the County and State aforesaid, as of this 4th day of March, 1982.



Suzanne P. Graef

 Suzanne P. Graef
 Notary Public

My Commission Expires: October 26, 1985