

State Geological Survey WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-195-21,139

ADDRESS 200 Douglas Building COUNTY Trego
Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION
PHONE 316-263-3201

PURCHASER N/A LEASE Lynd 'B'

ADDRESS WELL NO. 1

DRILLING SLAWSON DRILLING CO., INC. WELL LOCATION NW SE NW

CONTRACTOR 200 Douglas Building 1650 Ft. from North Line and

ADDRESS Wichita, Kansas 67202 1650 Ft. from West Line of the NW (Qtr.) SEC 33 TWP 11 S RGE 21 W (W).

PLUGGING Halliburton Services (Office Use Only)

CONTRACTOR Box 579

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 4035' PBTD N/A

SPUD DATE Dec. 3, 82 DATE COMPLETED Dec. 10, 82

ELEV: GR 2282 DF 2285 KB 2288

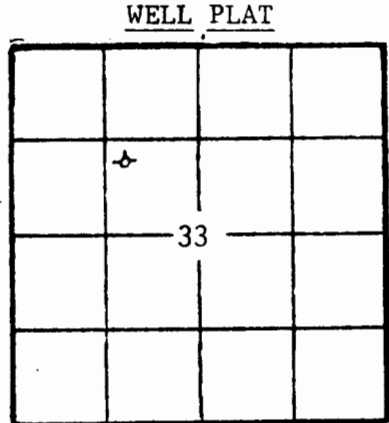
DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 348' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC KGS SWD/REP PLG.

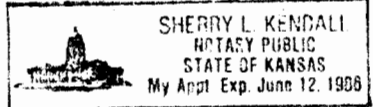
A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of William R. Horigan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of April, 1983.



Signature of Sherry L. Kendall (NOTARY PUBLIC)

COMMISSION EXPIRES: 06/12/86

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information. MAY 06 1983

FILL IN WELL INFORMATION AS REQUIRED:

Well No. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 355 Shale and sand			LOG TOPS	
355 - 1734 Shale			ANHY 1728	(+560)
1734 - 1780 Anhydrite			HEEB 3552	(-1264)
1780 - 3327 Shale			LANS 3589	(-1301)
3327 - 4035 Lime			MUN CRK 3716	(-1428)
4035 RTD			BKC 3833	(-1545)
			PAW 3888	(-1600)
			CONG 3921	(-1633)
			ARB 3988	(-1700)
			LTD 4034	(-1746)
DST #1 3563-3620 (TOP LANS) 30-60-30-30, 10-1/2" blow died/20"; 2nd op-No Blow, Rec. 30' Mud, IFP 35-35#, FFP 35-35#, ISIP 828#, FSIP 758#				
DST #2 3656-3687 (70'&90' Zns) 30-60-45-75, 1st op-off Btm in 20"; 2nd op-8" blow, Rec. 465' MSW, IFP 18-90#, FFP 108-198#, ISIP 666#, FSIP 648#				
DST #3 3715-3810 (140',160',180'&200' Zns), 30-60-30-30, 1st op-1/2" blow died 15"; 2nd op no blow, Rec. 10' VSOCM, IFP 54-54#, FFP 54-54#, ISIP 702#, FSIP 90#				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	348'	60/40 poz	250 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
Specification of gas (vented, used on lease or sold)	bbbls.	bbbls.	MCFT	bbbls.

Perforations