



34-11-2 SW  
and

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5141  
Name ZENITH DRILLING CORPORATION  
Address Suite 505 Fourth Financial Center  
City/State/Zip Wichita, Kansas 67202

Purchaser Clear Creek

Operator Contact Person Sherrill Compton  
Phone (316) 265-6697

Contractor: License # 5476  
Name DNB Drilling, Inc.

Wellsite Geologist Gerald Becker  
Phone (318) 838-4685

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If ONWO: old well info as follows:

Operator  
Well Name  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

10-27-84	11-04-84	2-17-85
Spud Date	Date Reached TD	Completion Date
4026	N/A	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 266 feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1822 feet  
 If alternate 2 completion, cement circulated from 1822 feet depth to Surface, 350 SX cmt

API NO. 15-195-21,671

County Trego

SE SW NW 34 Twp 11 Rge 21  East  West

2970 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

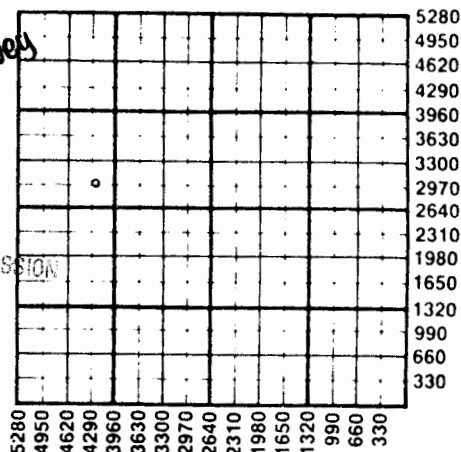
Lease Name ARMBRISTER Well # 1

Field Name Wildcat Brister

Producing Formation Lansing

Elevation: Ground 2312 2317 KB

Section Plat



MAY 17 1985  
 State Geological Survey  
 RECEIVED  
 STATE CORPORATION COMMISSION  
 MAR 18 1985  
 CONSERVATION DIVISION  
 Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be filled out for all wells producing or capable of producing oil, gas, or water.

Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	10 Bbls	-0- MCF	50 Bbls	-0- CFPB

Submit this form with all temporarily abandoned wells.

WIS-AP-DE

Operator Name ..... ZENITH DRILLING CORPORATION ..... Lease Name..... Armbrister ..... Well #..... 1.....

Sec..... 34 ..... Twp..... 11 ..... Rge..... 21 .....  East  West ..... County..... Trego .....

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify) ..... 3674-78  Used on Lease  Dually Completed ..... 3611-14

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 3382-3423, 30-30-30-30. Rec. 6' mud.  
FP= 77-77 & 77-77  
BHP= 1017-898  
DST #2: 3603-3637, 30-30-60-60. Rec. 70' MGCO  
FP= 55-55 & 66-66  
BHP= 757-985  
DST #3: 3637-65, 30-30-30-30. Rec. 5' mud  
FP= 55-55 & 55-55  
BHP= 756-734  
DST #4: 3665-3683, 30-30-60-60. Rec. 330' gas & 152' MGCO  
FP= 55-55 & 77-88  
BHP= 843-723  
DST #5: 3681-94, 30-30-30-30. Rec. 65' MW  
FP= 44-44 & 66-66  
BHP= 636-615  
DST #6: 3730-3800, 30-30-30-30. Rec. 15' mud.  
FP= 77-77 & 77-77  
BHP= 778 & 110

Anhydrite 1758 Bottom  
Heebner 3572  
Lansing 3611  
Marmaton 3902  
Arbuckle 3986  
RTD 4027  
DST #7: 3911-50, 30-60-60-90. Rec. 55' MCO  
FP= 55-55 & 66-77  
BHP= 1115-1104  
DST #8: 3985-4007, 30-60-30-60. Mis-run  
DST #9: 3987-4007, 30-30-30-30. Rec. 5' mud.  
FP= 55-55 & 55-55  
BHP= 66-55

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4	8 5/8	20#	266	pozmix	200	2% gel, 3% CC
Production.....	7 7/8	4 1/2	10.5#	4019	pozmix	200	18% salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3674-78 (Lansing)	1250 gals, 20% acid	3674-78
2	3611-14 (Lansing)	1000 gals, 20% acid	3611-14

TUBING RECORD Size 2 3/8 Set At 3800 Packer at N/A Liner Run  Yes  No

Date of First Production Feb. 17. 1985 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....