

36-11-21W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5042
Name Edmiston Oil Co., Inc.
Address 1260 KSB Bldg.
City/State/Zip Wichita, Kansas 67202

Purchaser

Operator Contact Person Jon M. Callen
Phone 265-5241

Contractor: License # 6033
Name Murfin Drilling Co.

Wellsite Geologist Perry Hand
Phone 265-5241

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

11-26-85 12-4-85 12-4-85
Spud Date Date Reached TD Completion Date
3924
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 287 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API No. 15-195-21,820

County Trego

NE SE NE Sec. 36 Twp. 11S Rge. 21 East West

3630 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

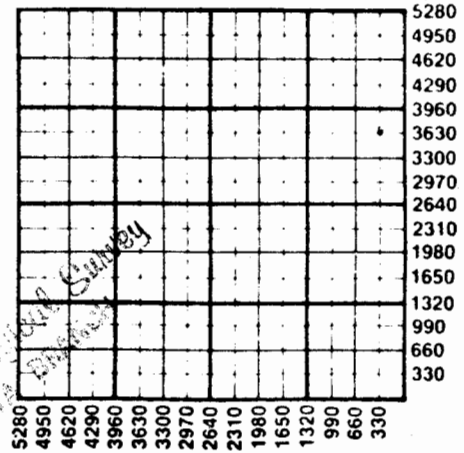
Lease Name Huck Well # 3

Field Name

Producing Formation

Elevation: Ground 2276 KB 2281

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

WAS-11-38

93910

SIDE TWO

Operator Name Edmiston Oil Co., Inc. Lease Name Huck Well # 3

Sec. 36 Twp. 11S Rge. 21 East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Sand 70'
 Sand & Shale 1180'
 Sand 1400'
 Shale 1694'
 Anhydrite 1744'
 Shale 3530'
 Shale & Lime (RTD) 3924'

Name	Top	Bottom
Anhydrite	1694(+587)	
Base Anhydrite	1744(+537)	
Heebner	3536(-1255)	
Lansing	3574(-1293)	
Base Kansas City	3784(-1503)	
Marmaton	3862(-1581)	
Arbuckle	3884(-1603)	
RTD	3924(-1643)	

DST #1 (3423-3584) Topeka 30-45-120-60
 Recovered 250' muddy water, 1040' salt water
 IFP 164-349, ISIP 1163, FFP 711-699, FSIP 1142
 BHT 108°

died in 17 min. Rec. 60' drlg. mud, good show of oil in tool. IFP 41-41, ISIP 154, FFP 61-61, FSIP 144, BHT 108°

DST #2 (3860-3881) Marmaton 30-45-60-45
 Weak blow, died in 20 min. Recovered 5' oil speckled mud, 60' drilling mud with good show of oil in tool. IFP 51-51, ISIP 781, FFP 61-61, FSIP 596, BHT 108°

DST #4 (3889-3903) Arbuckle Misrun
 DST #5 (3865-3903) Arbuckle 30-45-120-60
 Rec. 230' drlg. mud, oil speckled at top, 60' watery mud. IFP 84-84, ISIP 127, FFP 116-116, FSIP 137, BHT 112°

DST #3 (3880-3894) Arbuckle 30-45-75-45
 Initial flow weak, Final flow weak, intermittent,

DST #6 (3902-3924) Arbuckle 30-45-120-60
 Rec. 715 salt water. IFP 74-137, ISIP 1150, FFP 180-328, FSIP 995

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used				Report all strings set-conductor, surface, intermediate, production, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8"		287'	60/40 pzzmix	200	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Size	Set At	Packer at				
				Producing Method			

WELL LOG

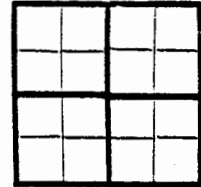
Incl

DEC 16 1985

COMPANY Edmiston Oil Co., Inc.
 1260 KSB&T Bldg.
 Wichita, KS 67202
FARM HUCK **NO.** 3
RIG. NO. 15
TOTAL DEPTH 3924'
COMM. 11-26-85 **COMP.** 12-04-85
CONTRACTOR Murfin Drilling Company
 250 N. Water, Suite 300
 Wichita, KS 67202

SEC. 36 **T.** 11S **R.** 21W
LOC. NE SE NE

COUNTY Trego
 KANSAS



CASING
 20 10
 15 8 -5/8" set @ 287' w/200 sx 60/40 Poz, 2% Gel, 3% CC.
 12 6
 13 5

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand	70'
Sand & Shale	1180'
Sand	1400'
Shale	1694'
Anhydrite	1744'
Shale	3530'
Shale & Lime (RTD)	3924'

JAN 06 1986

Geological Survey
 WICHITA BRANCH

JAN 13 1986