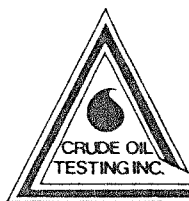


8-11-22W



TEST REPORT

(303) 473-6909
P.O. Box 2260
Colorado Springs, CO 80901

Company A. Scott Ritchie Test Ticket No. 1829
Company Address 125 N Market, Wichita, KS Date 2/8/82
Location: Sec. 8 Twp. 11S Rge. 22W Co. Trego State KS
Well Name And Number Baughman "E" #1 No. of Charts 5
Contractor Murfin Drlg Rig No. 21 Tester Bud O'Dell
Co. Rep. Don Strong

Formation Kansas City Zone 70' Type of Test Conventional

DST# 1 Interval 3,582 To 3,602 Total Depth 3,602
Open 30 11:45 Shut In 45 Open 60 Shut In 60
Packer(s) Set 11:43 ~~AM~~ Started off Bottom 3:00 ~~AM~~ P.M.
Blow 1st Open: Fair increasing to good blow off bottom of bucket in 25 mins.
2nd Open: Fair increasing to good blow off bottom of bucket in 25 mins.

Recovery Total Feet 250
Recovered 250 Ft. of Oil-cut mud
Recovered Ft. of
Recovered Ft. of
Recovered Ft. of
Recovered Ft. of
Recovered Ft. of
Gravity (Oil) Corrected To Temp. Water Chlorides

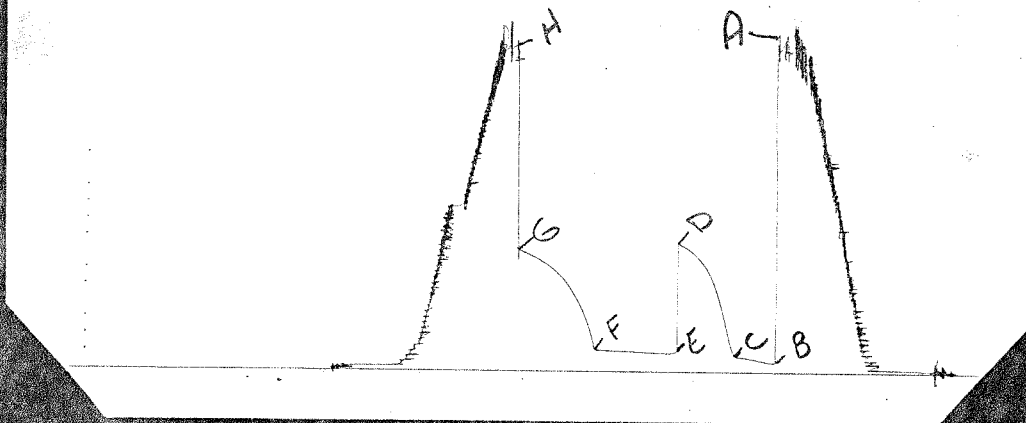
Pressures Initial Hydrostatic Pressure 1,897 Final Hydrostatic Pressure 1,875
& Initial Closed In Pressure 721 Final Closed In Pressure 688
Temp. Initial Flow Pressure 55 To 88 Final Flow Pressure 110 To 121
(Office Reading if Applicable) Test Area Temperature 110

Engineering Date Elevation 2,243 K.B.
Mud Viscosity 47 Mud Weight 9.4 Water Loss 10.2
Chlorides 16,500 P.P.M. Type of Mud Starch Anchor Length 20'
Hole Size 7-7/8 Casing Size 8-5/8 Surface Choke 3/4 Bottom Choke 3/4
Drill Pipe Length 3,441 I.D. 3.8 In. Weight Pipe Length I.D. In.
Drill Collar Length 141 I.D. 2.25 In.
Top Packer Depth. 3,577 Bottom Packer Depth. 3,582 Packer Size 6-3/4
Test Tool Size 5-1/2 In. Tool Joint Size 4-1/2 FH In.
Did Well Flow No Reversed Out No
Recorder Type and No. AK-1 11084 Clock Range No. 22337 12 Hr.
Recorder Type and No. AK-1 10995 Clock Range No. 23838 12 Hr.
Extra Equipment None.
Remarks

Open Hole Test. Thank You.

Price of Job \$660.00

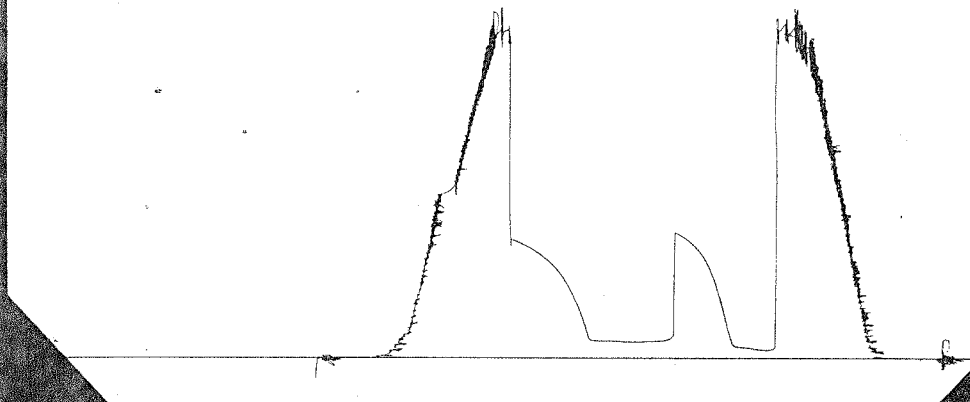
TOP 11084
TICKET # 1829
DST # 1



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	1,897	1,890
(B) First Initial Flow Pressure	55	50
(C) First Final Flow Pressure	88	87
(D) Initial Closed-in Pressure	721	725
(E) Second Initial Flow Pressure	110	105
(F) Second Final Flow Pressure	121	125
(G) Final Closed-in Pressure	688	688
(H) Final Hydrostatic Mud	1,875	1,842

BOTTOM 10995
TICKET #1829
DST #1



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud		PSI
(B) First Initial Flow Pressure		PSI
(C) First Final Flow Pressure		PSI
(D) Initial Closed-in Pressure		PSI
(E) Second Initial Flow Pressure		PSI
(F) Second Final Flow Pressure		PSI
(G) Final Closed-in Pressure		PSI
(H) Final Hydrostatic Mud		PSI

CRUDE OIL TESTING COMPANY

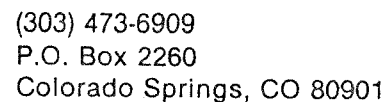
P.O. Box 2260
Colorado Springs, Colorado 80901
(303) 473-6909

Date 2/8/82 Test Ticket No. 1829
Recorder No. Kuster AK-1 11084 Capacity 4,300 PSI Location 3,592 Ft.
Clock No. 22337 Elevation 2,243 K.B. Well Temperature 110 °F

Point	Pressure		Field Time	Time Computed
A Initial Hydrostatic Mud	<u>1,890</u> P.S.I.	Open Tool	<u>11:45</u> A M	
B First Initial Flow Pressure	<u>50</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	Mins.
C First Final Flow Pressure	<u>87</u> P.S.I.	Initial Closed-in Pressure	<u>45</u> Mins.	<u>43</u> Mins.
D Initial Closed-in Pressure	<u>725</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	Mins.
E Second Initial Flow Pressure	<u>105</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>58</u> Mins.
F Second Final Flow Pressure	<u>125</u> P.S.I.			
G Final Closed-in Pressure	<u>688</u> P.S.I.			
H Final Hydrostatic Mud	<u>1,842</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>8</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>11</u> Inc.	
of <u>5</u> mins. and a		of <u>5</u> mins. and a		of <u>5</u> mins. and a		of <u>5</u> mins. and a	
final inc. of <u> </u> Min.		final inc. of <u>3</u> Min.		final inc. of <u> </u> Min.		final inc. of <u>3</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>50</u>	<u>0</u>	<u>87</u>	<u>0</u>	<u>105</u>	<u>0</u>	<u>125</u>
P 2 <u>5</u>	<u>50</u>	<u>5</u>	<u>199</u>	<u>5</u>	<u>105</u>	<u>5</u>	<u>250</u>
P 3 <u>10</u>	<u>61</u>	<u>10</u>	<u>348</u>	<u>10</u>	<u>105</u>	<u>10</u>	<u>350</u>
P 4 <u>15</u>	<u>72</u>	<u>15</u>	<u>471</u>	<u>15</u>	<u>105</u>	<u>15</u>	<u>423</u>
P 5 <u>20</u>	<u>76</u>	<u>20</u>	<u>558</u>	<u>20</u>	<u>109</u>	<u>20</u>	<u>482</u>
P 6 <u>25</u>	<u>83</u>	<u>25</u>	<u>619</u>	<u>25</u>	<u>109</u>	<u>25</u>	<u>532</u>
P 7 <u>30</u>	<u>87</u>	<u>30</u>	<u>660</u>	<u>30</u>	<u>114</u>	<u>30</u>	<u>569</u>
P 8 <u> </u>		<u>35</u>	<u>690</u>	<u>35</u>	<u>114</u>	<u>35</u>	<u>599</u>
P 9 <u> </u>		<u>40</u>	<u>712</u>	<u>40</u>	<u>118</u>	<u>40</u>	<u>625</u>
P10 <u> </u>		<u>43</u>	<u>725</u>	<u>45</u>	<u>118</u>	<u>45</u>	<u>645</u>
P11 <u> </u>				<u>50</u>	<u>118</u>	<u>50</u>	<u>662</u>
P12 <u> </u>				<u>55</u>	<u>122</u>	<u>55</u>	<u>679</u>
P13 <u> </u>				<u>60</u>	<u>125</u>	<u>58</u>	<u>688</u>
P14 <u> </u>							
P15 <u> </u>							
P16 <u> </u>							
P17 <u> </u>							
P18 <u> </u>							
P19 <u> </u>							
P20 <u> </u>							



DST# 1 #1829
STATE: KS

CENTRIFUGE PERCENTAGE ANALYSIS

[illegible]

CALCULATED FLUID RECOVERY FROM PERCENTAGES

(Formula for Calculation)

$$\text{Percent of individual fluid} \times \text{Total footage represented in sample}$$

SAMPLE #	TOTAL FOOT-AGE	GAS					OIL					WATER					MUD				
		%	x	Total	=	Feet	%	x	Total	=	Feet	%	x	Total	=	Feet	%	x	Total	=	Feet
1	10	5	x	10	=	.5	20	x	10	=	2.	5	x	10	=	.5	70	x	10	=	7.
2	60	1	x	60	=	.6	50	x	60	=	30.	1	x	60	=	.6	48	x	60	=	28.8
3	60	1	x	60	=	.6	72	x	60	=	43.2	2	x	60	=	1.2	25	x	60	=	15.
4	60	22	x	60	=	13.2	40	x	60	=	24.	8	x	60	=	4.8	30	x	60	=	18.
5	60		x		=		10	x	60	=	6.	30	x	60	=	18.	60	x	60	=	36.
			x		=			x		=			x		=			x		=	
			x		=			x		=			x		=			x		=	
			x		=			x		=			x		=			x		=	
			x		=			x		=			x		=			x		=	
			x		=			x		=			x		=			x		=	
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			x		=			x		=			x		=			x		=	
			x		=			x		=			x		=			x		=	
			x		=			x		=			x		=			x		=	
			x		=			x		=			x		=			x		=	
Totals						14.9					105.2					25.1					104.8

CALCULATED DST RECOVERY

GAS 14.9'

CHLORIDES MUD SYSTEM	16,500
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OIL	105.2
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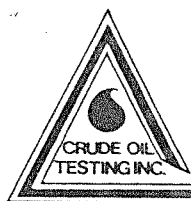
CHLORIDES DST WATER

WTR 25.1

GRAVITY OF OIL

MUD 104.8

TOTAL FLUID	250.0'
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TEST REPORT

(303) 473-6909
P.O. Box 2260
Colorado Springs, CO 80901

Company A. Scott Ritchie Test Ticket No. 1830
Company Address 125 N Market, Wichita, KS Date 2/9/82
Location: Sec. 8 Twp. 11S Rge. 22W Co. Trego State KS
Well Name And Number Baughman "E" #1 No. of Charts 5
Contractor Murfin Drlg Tester Bud O'Dell
Rig No. 21 Co. Rep. Don Strong

Formation Kansas City Zone 90' & 100' Type of Test Conventional

DST# 2 Interval 3,595 To 3,637 Total Depth 3,637
Open 30 3:15 Shut In 45 Open 60 Shut In 60
Packer(s) Set 3:13 ^{A.M.} Started off Bottom 6:30 ^{A.M.}
Blow 1st Open: Weak, increasing to fair blow to 6" in bucket.
2nd Open: Good blow off bottom of bucket in 9 mins.

Recovery
Total Feet 190
Recovered 130 Ft. of Oil-cut mud
Recovered 60 Ft. of Oil-cut, watery mud
Recovered Ft. of
Recovered Ft. of
Recovered Ft. of
Recovered Ft. of
Gravity (Oil) Corrected To Temp. Water Chlorides

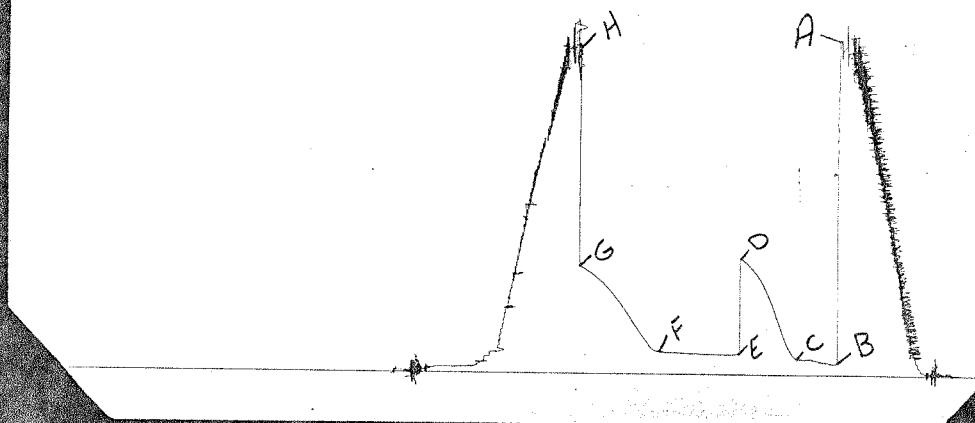
Pressures
&
Temp.
(Office Reading if Applicable)
Initial Hydrostatic Pressure 1,886 Final Hydrostatic Pressure 1,864
Initial Closed In Pressure 656 Final Closed In Pressure 613
Initial Flow Pressure 66 To 88 Final Flow Pressure 110 To 121
Test Area Temperature 110

Engineering
Date
Elevation 2,243 K.B.
Mud Viscosity 47 Mud Weight 9.4 Water Loss 10.2
Chlorides 16,500 P.P.M. Type of Mud Starch Anchor Length 42'
Hole Size 7-7/8 Casing Size 8-5/8 Surface Choke 3/4 Bottom Choke 3/4
Drill Pipe Length 3,454 I.D. 3.8 In. Weight Pipe Length I.D. In.
Drill Collar Length 141 I.D. 2.25 In.
Top Packer Depth. Bottom Packer Depth. 3,595 Packer Size 6-3/4
Test Tool Size 5-1/2 In. Tool Joint Size 4-1/2 FH In.
Did Well Flow No Reversed Out No
Recorder Type and No. AK-1 11084 Clock Range No. 22337 12 Hr.
Recorder Type and No. AK-1 10995 Clock Range No. 23838 12 Hr.
Extra Equipment None.
Remarks

Open Hole Test. Thank You.

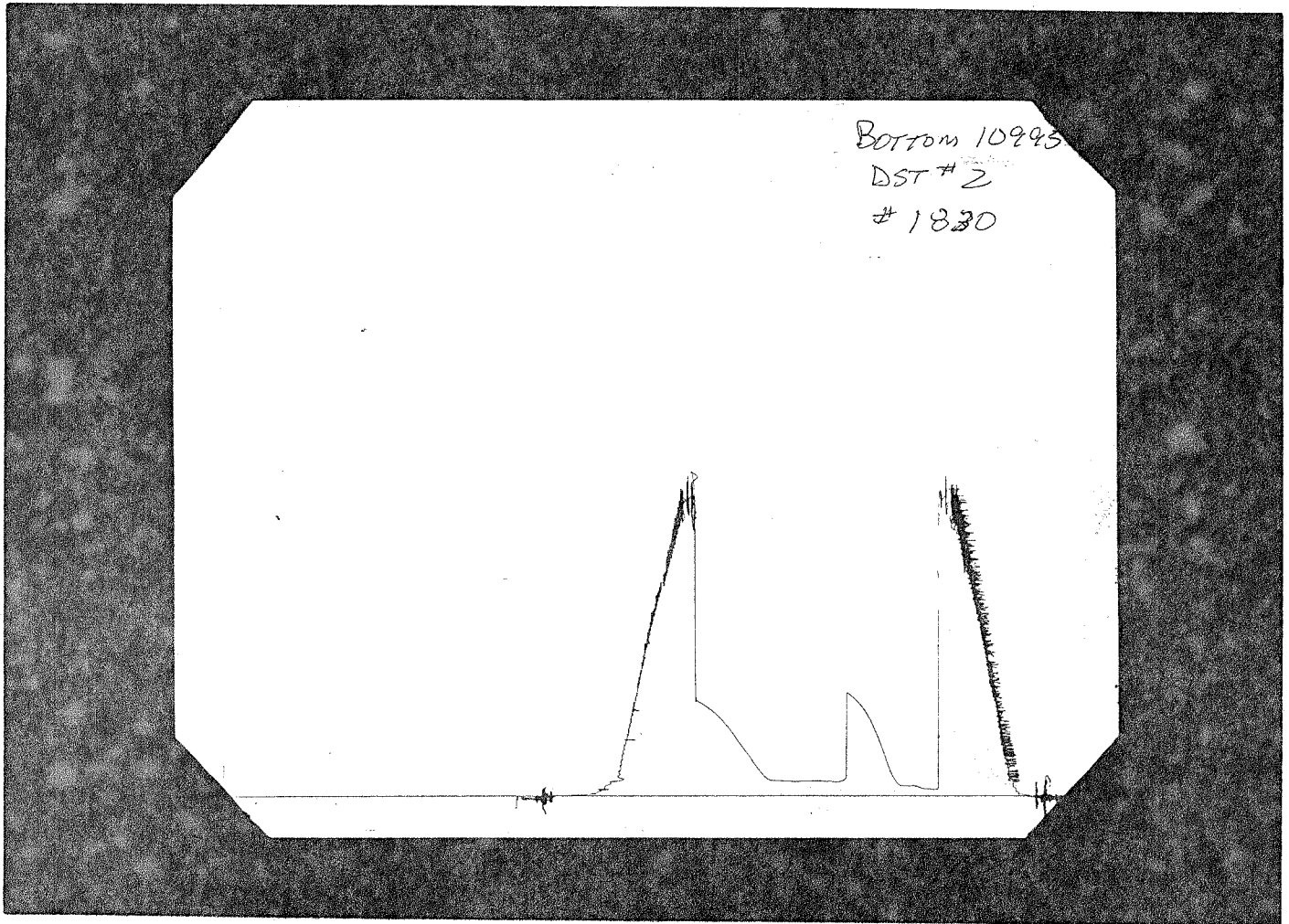
Price of Job \$660.00

TOP 11084
DST # 2
#1830



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	1,886	1,885 PSI
(B) First Initial Flow Pressure	66	59 PSI
(C) First Final Flow Pressure	88	87 PSI
(D) Initial Closed-in Pressure	656	662 PSI
(E) Second Initial Flow Pressure	110	111 PSI
(F) Second Final Flow Pressure	121	127 PSI
(G) Final Closed-in Pressure	613	612 PSI
(H) Final Hydrostatic Mud	1,864	1,846 PSI



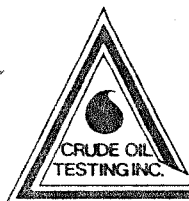
This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud		PSI
(B) First Initial Flow Pressure		PSI
(C) First Final Flow Pressure		PSI
(D) Initial Closed-in Pressure		PSI
(E) Second Initial Flow Pressure		PSI
(F) Second Final Flow Pressure		PSI
(G) Final Closed-in Pressure		PSI
(H) Final Hydrostatic Mud		PSI

P.O. Box 2260
Colorado Springs, Colorado 80901
(303) 473-6909

Point	Pressure		Field Time	Time Computed
A Initial Hydrostatic Mud	1,885 P.S.I.	Open Tool	3:15 A M	
B First Initial Flow Pressure	59 P.S.I.	First Flow Pressure	30 Mins.	Mins.
C First Final Flow Pressure	87 P.S.I.	Initial Closed-in Pressure	45 Mins.	41 Mins.
D Initial Closed-in Pressure	662 P.S.I.	Second Flow Pressure	60 Mins.	Mins.
E Second Initial Flow Pressure	111 P.S.I.	Final Closed-in Pressure	60 Mins.	58 Mins.
F Second Final Flow Pressure	127 P.S.I.			
G Final Closed-in Pressure	612 P.S.I.			
H Final Hydrostatic Mud	1,846 P.S.I.			

[illegible]



TEST REPORT

(303) 473-6909
P.O. Box 2260
Colorado Springs, CO 80901

Test Ticket No. 1831
Company A. Scott Ritchie Date 2/10/82
Company Address 125 N Market, Wichita, KS No. of Charts 5
Location: Sec. 8 Twp. 11S Rge. 22W Co. Trego State KS
Well Name And Number Baughman "E" #1 Tester Bud O'Dell
Contractor Murfin Drlg Rig No. 21 Co. Rep. Don Strong

Formation Lansing Zone 140-160-180-200-220 Type of Test Conventional

DST# 3 Interval 3,640 To 3,755 Total Depth 3,755
Open 30 1:30 Shut In 45 Open 60 Shut In 60
Packer(s) Set 1:28 ^{A.M.} ~~K.M.~~ Started off Bottom 4:45 ^{A.M.} ~~X.P.M.~~
Blow 1st Open: Weak blow to 3" in bucket.
2nd Open: Fair blow to 4-1/2" in bucket.

Recovery Total Feet 125
Recovered 125 Ft. of Thin mud
Recovered Ft. of
Recovered Ft. of
Recovered Ft. of
Recovered Ft. of
Recovered Ft. of
Gravity (Oil) Corrected To Temp. Water Chlorides

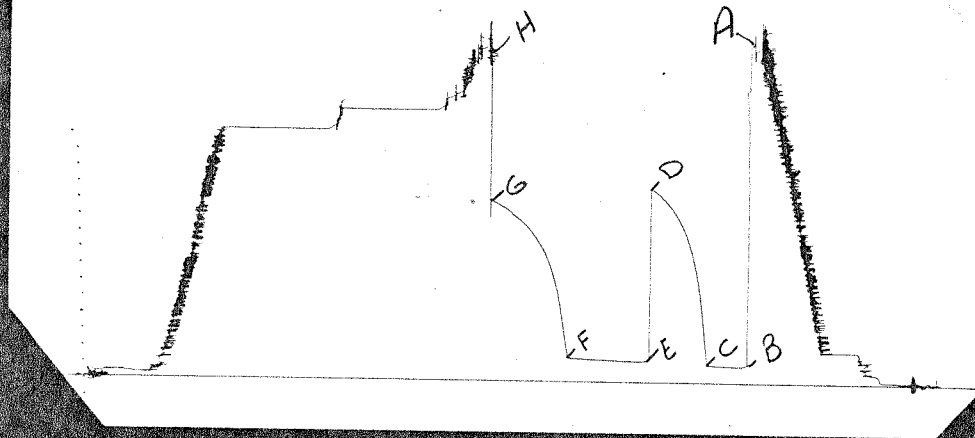
Pressures & Temp. Initial Hydrostatic Pressure 1,929 Final Hydrostatic Pressure 1,907
Initial Closed In Pressure 1,099 Final Closed In Pressure 1,024
Initial Flow Pressure 88 To 99 Final Flow Pressure 121 To 132
Test Area Temperature 110
(Office Reading If Applicable)

Engineering Date Elevation 2,243 K.B.
Mud Viscosity 41 Mud Weight 9.5 Water Loss 10.8
Chlorides 17,000 P.P.M. Type of Mud Starch Anchor Length 115'
Hole Size 7-7/8 Casing Size 8-5/8 Surface Choke 3/4 Bottom Choke 3/4
Drill Pipe Length 3,478 I.D. 3.8 In. Weight Pipe Length I.D. In.
Drill Collar Length 141 I.D. 2.25 In.
Top Packer Depth. 3,635 Bottom Packer Depth. 3,640 Packer Size 6-3/4
Test Tool Size 5-1/2 In. Tool Joint Size 4-1/2 FH In.
Did Well Flow No Reversed Out No
Recorder Type and No. AK-1 11084 Clock Range No. 22337 12 Hr.
Recorder Type and No. AK-1 10995 Clock Range No. 23838 12 Hr.
Extra Equipment None.
Remarks

Open Hole Test. Thank You.

Price of Job \$660.00

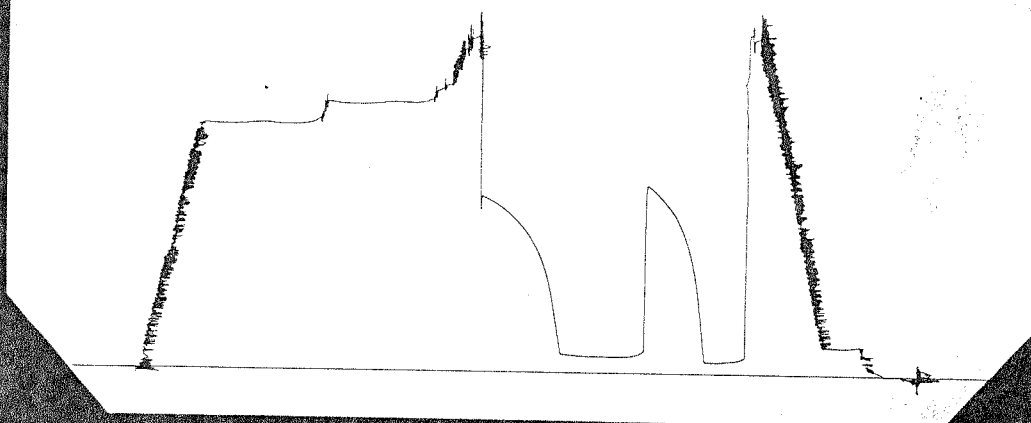
TOP 11084
DST #3
1831



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	1,929	1,933 PSI
(B) First Initial Flow Pressure	88	89 PSI
(C) First Final Flow Pressure	99	98 PSI
(D) Initial Closed-in Pressure	1,099	1,090 PSI
(E) Second Initial Flow Pressure	121	116 PSI
(F) Second Final Flow Pressure	132	133 PSI
(G) Final Closed-in Pressure	1,024	1,019 PSI
(H) Final Hydrostatic Mud	1,907	1,866 PSI

BOTTOM 10995
DST #3
#1831



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud		PSI
(B) First Initial Flow Pressure		PSI
(C) First Final Flow Pressure		PSI
(D) Initial Closed-in Pressure		PSI
(E) Second Initial Flow Pressure		PSI
(F) Second Final Flow Pressure		PSI
(G) Final Closed-in Pressure		PSI
(H) Final Hydrostatic Mud		PSI

P.O. Box 2260
Colorado Springs, Colorado 80901
(303) 473-6909

Well Temperature 110 °F

Point	Pressure
A Initial Hydrostatic Mud	1,933 P.S.I.
B First Initial Flow Pressure	89 P.S.I.
C First Final Flow Pressure	98 P.S.I.
D Initial Closed-in Pressure	1,090 P.S.I.
E Second Initial Flow Pressure	116 P.S.I.
F Second Final Flow Pressure	133 P.S.I.
G Final Closed-in Pressure	1,019 P.S.I.
H Final Hydrostatic Mud	1,866 P.S.I.

Open Tool

First Flow Pressure

Initial Closed-in Pressure

Second Flow Pressure

Final Closed-in Pressure

Field
TimeTime
Computed

1:30 A M

30 Mins. Mins.

45 Mins. 42 Mins.

60 Mins. Mins.

60 Mins. 58 Mins.

PRESSURE BREAKDOWN

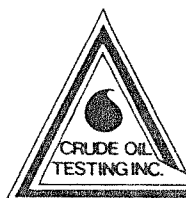
First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of Min.

Initial Shut-In
Breakdown: 8 Inc.
of 5 mins. and a
final inc. of 2 Min.

Second Flow Pressure
Breakdown: 12 Inc.
of 5 mins. and a
final inc. of Min.

Final Shut-In
Breakdown: 11 Inc.
of 5 mins. and a
final inc. of 3 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	89	0	98	0	116	0	133
P 2 5	89	5	495	5	116	5	396
P 3 10	89	10	677	10	116	10	567
P 4 15	89	15	807	15	116	15	677
P 5 20	94	20	900	20	120	20	757
P 6 25	96	25	961	25	120	25	816
P 7 30	98	30	1,010	30	122	30	863
P 8		35	1,051	35	122	35	902
P 9		40	1,079	40	127	40	932
P10		42	1,090	45	127	45	965
P11				50	131	50	991
P12				55	131	55	1,010
P13				60	133	58	1,019
P14							
P15							
P16							
P17							
P18							
P19							
P20							



TEST REPORT

(303) 473-6909
P.O. Box 2260
Colorado Springs, CO 80901

Company A. Scott Ritchie Test Ticket No. 1832
Company Address 125 N Market, Wichita, KS Date 2/11/82
Location: Sec. 8 Twp. 11S Rge. 22W Co. Trego State KS
Well Name And Number Baughman "E" #1 Tester Bud O'Dell
Contractor Murfin Drlg Rig No. 21 Co. Rep. Don Strong

Formation Marmaton Zone _____ Type of Test Conventional

DST# 4 Interval 3,836 To 3,880 Total Depth 3,880
Open 30 1:30 Shut In 45 Open 60 Shut In 60
Packer(s) Set 1:28 ~~AM~~ Started off Bottom 4:45 ~~PM~~
Blow 1st Open: Weak, decreasing blow to 1/2" in bucket.
2nd Open: Weak, decreasing blow. Died in 9 mins.

Recovery Total Feet 65
Recovered 5 Ft. of Thin mud
Recovered 60 Ft. of Thin mud
Recovered _____ Ft. of _____
Recovered _____ Ft. of _____
Recovered _____ Ft. of _____
Recovered _____ Ft. of _____
Gravity (Oil) _____ Corrected To Temp. _____ Water Chlorides _____

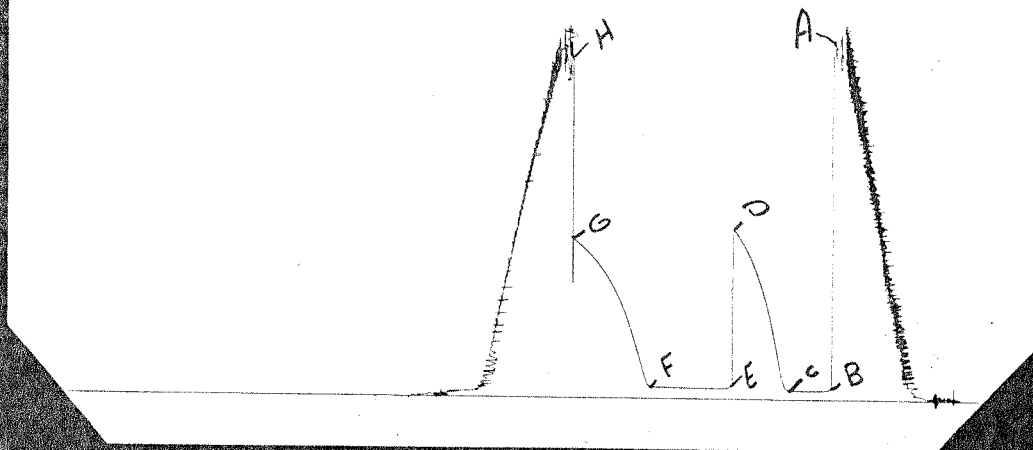
Pressures & Temp. Initial Hydrostatic Pressure 2,037 Final Hydrostatic Pressure 2,015
Initial Closed In Pressure 959 Final Closed In Pressure 894
Initial Flow Pressure 55 To 55 Final Flow Pressure 66 To 66
Test Area Temperature 110
(Office Reading if Applicable)

Engineering Date Elevation 2,243 K.B.
Mud Viscosity 46 Mud Weight 9.5 Water Loss 13.6
Chlorides 21,000 P.P.M. Type of Mud Starch Anchor Length 44'
Hole Size 7-7/8 Casing Size 8-5/8 Surface Choke 3/4 Bottom Choke 3/4
Drill Pipe Length 3,695 I.D. 3.8 In. Weight Pipe Length _____ I.D. _____ In.
Drill Collar Length 141 I.D. 2.25 In.
Top Packer Depth. _____ Bottom Packer Depth. 3,836 Packer Size 6-3/4
Test Tool Size 5-1/2 In. Tool Joint Size 4-1/2 FH In.
Did Well Flow No Reversed Out No
Recorder Type and No. AK-1 11084 Clock Range No. 22337 12 Hr.
Recorder Type and No. AK-1 10995 Clock Range No. 23838 12 Hr.
Extra Equipment None.
Remarks _____

Open Hole Test. Thank You.

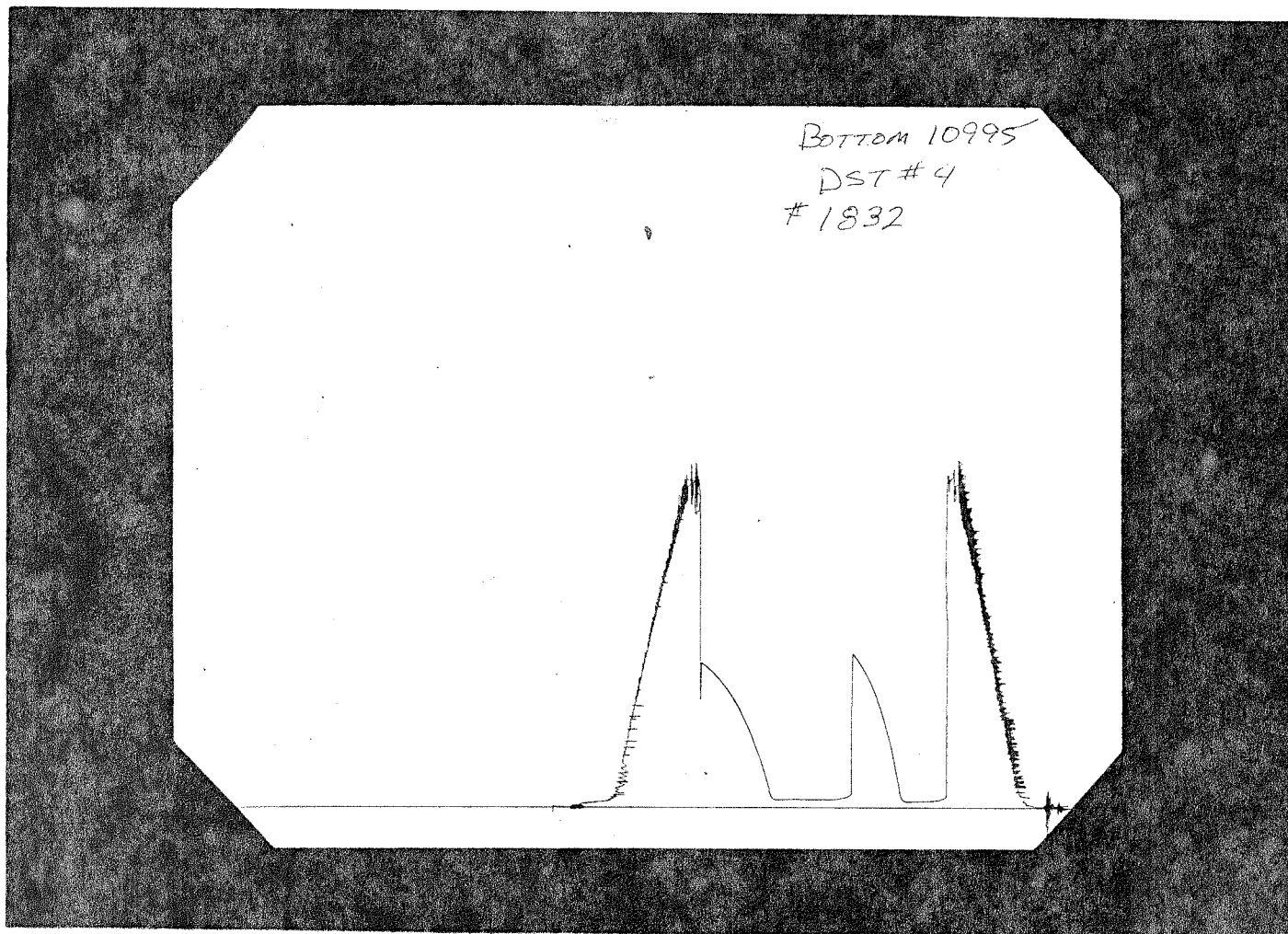
Price of Job \$660.00

TOP 11084
DST #4
#1832



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud	2,037	2,025 PSI
(B) First Initial Flow Pressure	55	48 PSI
(C) First Final Flow Pressure	55	48 PSI
(D) Initial Closed-in Pressure	959	956 PSI
(E) Second Initial Flow Pressure	66	59 PSI
(F) Second Final Flow Pressure	66	65 PSI
(G) Final Closed-in Pressure	894	900 PSI
(H) Final Hydrostatic Mud	2,015	1,931 PSI



This is an actual photograph of recorder chart.

POINT	PRESSURE	
	Field Reading	Office Reading
(A) Initial Hydrostatic Mud		PSI
(B) First Initial Flow Pressure		PSI
(C) First Final Flow Pressure		PSI
(D) Initial Closed-in Pressure		PSI
(E) Second Initial Flow Pressure		PSI
(F) Second Final Flow Pressure		PSI
(G) Final Closed-in Pressure		PSI
(H) Final Hydrostatic Mud		PSI

CRUDE OIL TESTING COMPANY

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(303) 473-6909

Date 2/11/82 Test Ticker No. 1832
Recorder No. Kuster AK-1 11084 Capacity 4,300 PSI Location 3,870 Ft.
Clock No. 22337 Elevation 2,243 K.B. Well Temperature 110 °F

Point	Pressure	Open Tool	Field Time	Time Computed
A Initial Hydrostatic Mud	<u>2,025</u> P.S.I.		<u>1:30</u> AM	
B First Initial Flow Pressure	<u>48</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	Mins.
C First Final Flow Pressure	<u>48</u> P.S.I.	Initial Closed-in Pressure	<u>45</u> Mins.	<u>43</u> Mins.
D Initial Closed-in Pressure	<u>956</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	Mins.
E Second Initial Flow Pressure	<u>59</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>58</u> Mins.
F Second Final Flow Pressure	<u>65</u> P.S.I.			
G Final Closed-in Pressure	<u>900</u> P.S.I.			
H Final Hydrostatic Mud	<u>1,931</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>8</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>11</u> Inc.	
of <u>5</u> mins. and a		of <u>5</u> mins. and a		of <u>5</u> mins. and a		of <u>5</u> mins. and a	
final inc. of <u> </u> Min.		final inc. of <u>3</u> Min.		final inc. of <u> </u> Min.		final inc. of <u>3</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>48</u>	<u>0</u>	<u>48</u>	<u>0</u>	<u>59</u>	<u>0</u>	<u>65</u>
P 2 <u>5</u>	<u>48</u>	<u>5</u>	<u>76</u>	<u>5</u>	<u>59</u>	<u>5</u>	<u>125</u>
P 3 <u>10</u>	<u>48</u>	<u>10</u>	<u>247</u>	<u>10</u>	<u>59</u>	<u>10</u>	<u>250</u>
P 4 <u>15</u>	<u>48</u>	<u>15</u>	<u>425</u>	<u>15</u>	<u>59</u>	<u>15</u>	<u>381</u>
P 5 <u>20</u>	<u>48</u>	<u>20</u>	<u>569</u>	<u>20</u>	<u>59</u>	<u>20</u>	<u>500</u>
P 6 <u>25</u>	<u>48</u>	<u>25</u>	<u>694</u>	<u>25</u>	<u>59</u>	<u>25</u>	<u>584</u>
P 7 <u>30</u>	<u>48</u>	<u>30</u>	<u>787</u>	<u>30</u>	<u>61</u>	<u>30</u>	<u>658</u>
P 8 <u> </u>		<u>35</u>	<u>861</u>	<u>35</u>	<u>61</u>	<u>35</u>	<u>718</u>
P 9 <u> </u>		<u>40</u>	<u>928</u>	<u>40</u>	<u>63</u>	<u>40</u>	<u>770</u>
P10 <u> </u>		<u>43</u>	<u>956</u>	<u>45</u>	<u>63</u>	<u>45</u>	<u>813</u>
P11 <u> </u>				<u>50</u>	<u>63</u>	<u>50</u>	<u>848</u>
P12 <u> </u>				<u>55</u>	<u>65</u>	<u>55</u>	<u>883</u>
P13 <u> </u>				<u>60</u>	<u>65</u>	<u>58</u>	<u>900</u>
P14 <u> </u>							
P15 <u> </u>							
P16 <u> </u>							
P17 <u> </u>							
P18 <u> </u>							
P19 <u> </u>							
P20 <u> </u>							