

MUST BE TYPED

CONFIDENTIAL

SIDE ONE

32-11-22W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCS
DupOperator License # 4767Name: Ritchie Exploration, Inc.Address 125 N. Market, Suite 1000City/State/Zip Wichita, KS 67202Purchaser: NCRAOperator Contact Person: Lisa ThimmeschPhone (316) 267-4375

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion

New Well _____ Re-Entry _____ ☒ Workover

☒ Oil _____ SWD _____ SIOW _____ Temp. Abd.
☐ Gas _____ EXHR _____ SIGW _____
☐ Dry _____ Other (Core, WSW, Expl., Cathodic, etc.) _____

If Workover/Re-Entry: old well info as follows:

Operator: A. Scott RitchieWell Name: #2 Spena "C"Comp. Date 5-80 Old Total Depth 4144'

Deepening ☒ Re-perf. _____ Conv. to Inj/SWD _____
 Plug Back _____ PSTD _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8-31-95

Spud Date _____ Date Reached TD _____ Completion Date 9-5-95

API NO. 15-

195-20,6370001

County TregoSW SW SW Sec. 32 Twp. 11 Rge 22W330 Feet from S (circle one) Line of Section330 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner: _____
NE, SE, NW or SW (circle one)Lease Name Spena "C" Well # 2

Field Name _____

Producing Formation L/KC, MarmatonElevation: Ground 2422 X3 _____Total Depth 4144 PSTD 4077

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cmt.

Brilling Fluid Management Plan 000000 4-296
(Data must be collected from the Reserve Pit) 20

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. DEC 21 1995

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____ CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title PresidentDate 12/20/95Subscribed and sworn to before me this 20th day of Dec19 95Notary Public Lisa Thimmesch

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
 C _____ Wireline Log Received
 C _____ Geologist Report Received

Distribution

_____ KCC _____ SWD/Rep _____ KCPA
 _____ KGS _____ Plug _____ Other
 (Specify)