

APR 1 1981

KOC #1 D. Hillman  
530' FNL and 2340' FEL  
Sec. 26-T11S-R22W  
Trego County, Kansas  
KB: 2276'

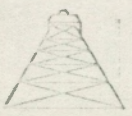
Comparison Well:

Wellsite Geologist: Paul Laird  
Contractor: Spartan

- 03-21-81 Moved location so that the drillsite could be prepared.  
(Topographic problems). MI & RURT.
- 03-22-81 RTD 325'. Set 304' of 8 5/8" surface casing with 100 sacks  
common cement (2% gel and 2% Ca Cl). Cement did circulate. WOC.  
Constructing new mud pits as rain washed old ones away.
- 03-23-81 Drlg. ahead @ 1700'.
- 03-24-81 Drlg. ahead @ 2482 . TOPS: Anhydrite 1724 (+552).
- 03-25-81 Drlg. ahead @ 3065'.
- 03-26-81 Drlg. ahead @ 3485'.
- 03-27-81 RTD 3620'. Preparing to run DST #1, 3594-3620, Lansing "B" zone.  
TOPS: Heebner 3524(-1248)+8  
Toronto 3540(-1264)-3  
Lansing "A" 3567(-1291)+3  
Lansing "B" 3605(-1329)+5
- 03-28-81 Drlg. ahead @ 3681'. Results of DST #1, 3594-3620', Lansing "B" zone,  
30-60-30-60, Rec. 75' MW, IHP 1723 psi., IFP 48-58 psi., ISIP 653 psi.,  
FFP 87-97 psi., FSIP 614 psi., FHP 1713 psi., BHT 107°F.  
TOPS: Wyandotte 3642 (-1366) +5
- 03-29-81 Preparing to drill ahead @ 3692'. Results of DST #2, 3656-92', Lansing  
"G" zone, 30-60-30-60, Rec. 30' NW with few specks of oil, IHP 1713 psi.,  
IFP 48-58 psi., ISIP 943 psi., FFP 68-68 psi., FSIP 924 psi., FHP 1703  
psi., BHT 109°F.
- 03-30-81 Drlg. ahead @ 3814'. Results of DST #3, 3760-85', Lansing "K" zone,  
30-60-30-60, Rec. 2' NW, with specks of Oil, IHP 1663 psi., IFP 29-39  
psi., ISIP 58 psi., FFP 39-58 psi., FSIP 58 psi., FHP 1663 psi., BHT  
107°F.
- 03-31-81 RTD 3910'. Results of DST #4, 3881-3910', Marmaton, 30-60-30-60,  
Rec. 10' WM, IHP 1772 psi., IFP 48-58 psi., ISIP 885 psi., FFP  
58-97 psi., FSIP 856 psi., FHP 1762 psi., BHT 109°F.

APR 3 1981

04-01-81 RTD 4025'. Preparing to run logs. TOPS: Arbuckle 3995 (-1719) -14





# RUPE OIL COMPANY, INC.

P.O. BOX 2273 · 434 OHIO, WICHITA, KANSAS 67201 · (316)262-3748

## KANSAS OIL CORPORATION'S

DALE HILLMAN #1 - (originally staked NW NW NE) moved 200' South being),  
530' from North Line and 2340' from East Line of Sec. 26-11S-22W,  
Trego County, Kansas

Drilling Contractor: KanDril Co., Ltd.  
3751 East Douglas  
Wichita, Kansas 67218

Geologist: Paul Laird / James L. Crisler

- March 21, 1981 - Moved in 'Rotary Tools'.
- March 22, 1981 - Set 8 5/8" Surface Casing at 304', cemented with 100 sacks Cement, 2% Gel, 2% Calcium Chloride. Cement did circulate. Plug was down at 7:00 a.m.
- March 23, 1981 - Drilling at 1700'. ELEVATION: 2276' Kelly Bushing
- March 24, 1981 - Drilling at 2482'. ANHYDRITE 1724' or + 552'
- March 25, 1981 - Drilling at 3056' HEEBNER 3524' or -1248'
- March 26, 1981 - Drilling at 3485'
- March 27, 1981 - Taking DRILL STEM TEST #1 from 3594' - 3620' in Lansing 'B' Zone  
Tool open 30 minutes; shut in 60 minutes; open 30 minutes; open 60 minutes.  
Recovered 75' Muddy Water. TORONTO 3540' or -1264'  
LANSING 3567' or -1291'  
LANSING 'B' ZONE  
Initial Shut In Pressure 653#, Initial Flow Pressure 48-58#, Final Flow Pressure 87-97#, Final Shut In Pressure 614#. Temperature 107° 3605' or -1329'
- March 28, 1981 - Took DRILL STEM TEST #2 from 3656' - 92' in "G" Zone.  
Tool open 30 minutes; shut in 60 minutes; open 30 minutes; shut in 60 minutes.  
Weak blow, died on 2nd opening, flushed tool.  
Recovered 30' Muddy Water.  
Initial Shut In Pressure 943#, Initial Flow Pressure 48-58#, Final Flow Pressure 68-68#, Final Shut In Pressure 924#.
- March 29, 1981 - Took DRILL STEM TEST #3 from 3760' - 85' in "K" Zone.  
Tool open 30 minutes; shut in 60 minutes; open 30 minutes; shut in 60 min.  
Initial Shut In Pressure 58#, Initial Flow Pressure 29-39#, Final Flow Pressure 39-58#, Final Shut In Pressure 58#. Temperature 107°.
- Recovered 2' Watery Mud with 'spots' of oil.
- March 30, 1981 - Drilling at 3820' at 9:00 a.m. WYANDOTTE 3642' or -1366'
- March 31, 1981 - Took DRILL STEM TEST #4 from 3881' - 3910' Tool open 30 minutes; shut in 60 minutes; open 30 minutes; shut in 60 minutes. No blow. Flushed Tool--no blow. Recovered 10' Watery Mud.  
Initial Shut In Pressure 885#, Initial Flow 48-58#, Final Flow 58-97#, Final Shut In Pressure 856#. Temperature 109°.
- Back drilling ARBUCKLE 3995' or -1719'



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KANSAS OIL CORPORATION'S

DALE HILLMAN #1 - (originally staked NW NW NE) moved 200' South being),  
530' from North Line and 2340' from East Line of  
Section 26~~2~~11S-22W, Trego County, Kansas

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April 1, 1981 - Rotary Total Depth 4025'.

Logged.

Dry and abandoning.

Plugging.

KANSAS OIL CORPORATION'S (originally staked NW NW NE/moved 200' South

Lse # DALE HILLMAN #1 - 530' from <sup>being</sup> 26-11S-22W, Trego County, Kansas  
North Line & 2340' from East Line of Section  
Floyd C.

Drilling Contractor: KanDril Co., Ltd. (Wilson ) (per Clement 3/23/81)  
3751 E. Douglas 683-3626 RIG #2 (No Phone)  
Wichita, Kansas 67218

Geologist: Paul Laird / ours ~~James Crisler~~ WAKEENEY TRAVEL LODGE  
Wichita, Kansas Wakeeney, Kansas #913-743-2121-Room 16

Mud: Cement: Gas Detector: Testing: Logging:

INVESTORS

3/21/81	Moved in Rotary Tools.		Higgins (1/2)
3/22/81	Set 8 5/8" Surface Casing at 304', cemented with 100 sacks 2% Gel, 2% Calcium Chloride. Cement did circulate. Plug down at 7:00 a.m.		Mossey (1/4)
3/23/81	Drilling at 1700'	<i>2nd string 2768' 2773'</i>	<i>not in</i>
3/24/81	Drilling at 2482'	Anticipated ANHYDRITE	<i>Ev. this area</i>
3/25/81	Drilling at 3056'	Laughlin-Simmons 2268' Ground	<i>D.F. came 3/24/80</i>
3/26/81	Drilling at 3485'	2273' Derrick Floor	
3/27/81	Taking <u>DRILL STEM TEST #1</u> from 3594' - 3620' in the <u>"B" ZONE</u> 30-60-30-60	<i>Jan Crisler left for Well between 9-10 am</i> LANSING	<i>3/26/81</i> <i>Enlarge</i> <i>sample</i> <i>Machery in</i>
3/28/81	Recovered 75' Muddy Water. ISIP 653#, IFP 48-58#, FFP 87-97#, FSIP 614# T-107° in "G" Zone 30-60-30-60.	HEEBNER 3524' or -1248' (8' high to "Offset Well")	
3/28/81	Took <u>DST #2</u> from 3656' - 92' Weak blow, died 2nd Opening--flushed tool. Recovered 30' Muddy Water. ISIP 943#, IFP 48-58#, FFP68-68#, FSIP 924#.	TORONTO 3540' or -1264' (3' low) LANSING 3567' or -1291' (3' High)	
3/29/81	Taking <u>DST #3</u> from 3760' - 85' in "K" Zone 30-60-30-60 ISIP 58#, IF 29-39#, FF 39-58#, FSIP 58#. T-107°	LANSING 'B' Zone 3605' or -1329' (5' High) WYNDOTTE 3642' - 1366' (5' high)	
3/30/81	Recovered 2' Watery Mud with 'spots' of Oil Drilling at 3820' at 9:00 a.m.	MARMATON 3880' or -1604' (3' high)	
3/31/81	<u>DRILL STEM TEST #4</u> 3881' - 3910' in the Marmaton. 30-60-30-60 No blow. Flushed Tool--no blow. Recovered 10' Watery Mud. ISIP 885#, IF 48-58#, FF 58-97#, FSIP 856#. Temp. 109°. Gone back drilling.		Dale Hillman
4/ 1/81	9:00 a.m. Debbie/Kansas Oil Corp. called RTD 4025', logged	ARBUCKLE 3995' or -1719' (14' low)	

Dry and abandon - plugging