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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8728  
Name Rockhound Resources Inc.  
Address Box 1010  
City/State/Zip Great Bend, Ks. 67530

Purchaser: Koch Oil Co.

Operator Contact Person Rod Tremblay/James Musgrove  
Phone 316-792-8251

Contractor: License # 4087  
Name Williamson Drilling Inc.

Wellsite Geologist James Musgrove  
Phone 316-792-8251

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
4-12-85 Spud Date 4-18-85 Date Reached TD 5-22-85 Completion Date  
3910 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 303 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1729 feet  
if alternate 2 completion, cement circulated from 1729 feet depth to 450 w/ 1.5 SX cmt

API NO. 15-195-21.706

County Trego

E/2 W/2 NW Sec. 2 Twp 11 Rge 22  East  West

3960 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

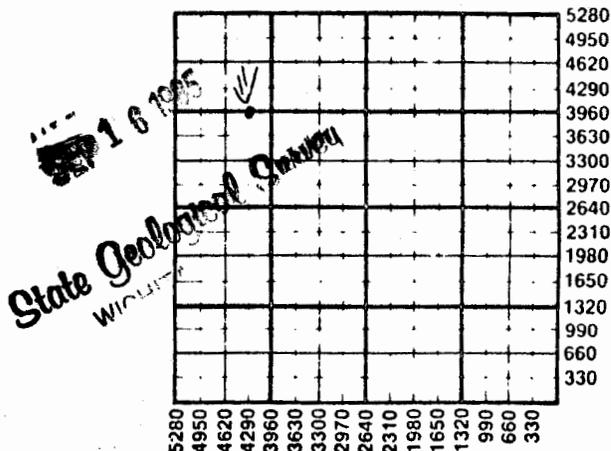
Lease Name Hilgers "A" Well # 1

Field Name

Producing Formation Marm

Elevation: Ground 2201 KB 2206

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # Farm Pond

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water 1320 Ft North from Southeast Corner (Stream, pond etc) 3960 Ft West from Southeast Corner C SW/4 Sec 11 Twp 11 Rge 22  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Wagoner  
Title PRESIDENT Date Sept. 30/85

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 Plug  Other (Specify)

Subscribed and sworn to before me this 3rd day of September 1985  
Notary Public Delores L. Strecker  
Date Commission Expires February 7, 1987

NOTARY PUBLIC - State of Kansas  
DELORES L. STRECKER  
My Appt. Exp. 2-7-87

Sec 2 Twp 11 Rge 22

SIDE TWO

Operator Name Rockhound Resources Inc. Lease Name Hilgers "A" Well # 1

E/2 W/2 NW  
 Sec. 2 Twp. 11 Rge. 22  East  West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

|   |   |      |        |        |           |      |  |        |      |  |         |      |  |         |      |  |         |      |  |                  |      |  |          |      |  |          |      |  |     |      |  |     |      |  |
|---|---|------|--------|--------|-----------|------|--|--------|------|--|---------|------|--|---------|------|--|---------|------|--|------------------|------|--|----------|------|--|----------|------|--|-----|------|--|-----|------|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No            | Formation Description<br><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample<br><br><table border="0"> <tr> <td>Name</td> <td>Top</td> <td>Bottom</td> </tr> <tr> <td>Anhydrite</td> <td>1686</td> <td></td> </tr> <tr> <td>Topeka</td> <td>3241</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3452</td> <td></td> </tr> <tr> <td>Toronto</td> <td>3476</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3492</td> <td></td> </tr> <tr> <td>Base Kansas City</td> <td>3736</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>3800</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>3859</td> <td></td> </tr> <tr> <td>RTD</td> <td>3910</td> <td></td> </tr> <tr> <td>LTD</td> <td>3911</td> <td></td> </tr> </table> | Name | Top    | Bottom | Anhydrite | 1686 |  | Topeka | 3241 |  | Heebner | 3452 |  | Toronto | 3476 |  | Lansing | 3492 |  | Base Kansas City | 3736 |  | Marmaton | 3800 |  | Arbuckle | 3859 |  | RTD | 3910 |  | LTD | 3911 |  |
| Name  |   | Top  | Bottom |        |           |      |  |        |      |  |         |      |  |         |      |  |         |      |  |                  |      |  |          |      |  |          |      |  |     |      |  |     |      |  |
| Anhydrite   |   | 1686 |        |        |           |      |  |        |      |  |         |      |  |         |      |  |         |      |  |                  |      |  |          |      |  |          |      |  |     |      |  |     |      |  |
| Topeka  | 3241  |      |        |        |           |      |  |        |      |  |         |      |  |         |      |  |         |      |  |                  |      |  |          |      |  |          |      |  |     |      |  |     |      |  |
| Heebner   | 3452  |      |        |        |           |      |  |        |      |  |         |      |  |         |      |  |         |      |  |                  |      |  |          |      |  |          |      |  |     |      |  |     |      |  |
| Toronto   | 3476  |      |        |        |           |      |  |        |      |  |         |      |  |         |      |  |         |      |  |                  |      |  |          |      |  |          |      |  |     |      |  |     |      |  |
| Lansing   | 3492  |      |        |        |           |      |  |        |      |  |         |      |  |         |      |  |         |      |  |                  |      |  |          |      |  |          |      |  |     |      |  |     |      |  |
| Base Kansas City  | 3736  |      |        |        |           |      |  |        |      |  |         |      |  |         |      |  |         |      |  |                  |      |  |          |      |  |          |      |  |     |      |  |     |      |  |
| Marmaton  | 3800  |      |        |        |           |      |  |        |      |  |         |      |  |         |      |  |         |      |  |                  |      |  |          |      |  |          |      |  |     |      |  |     |      |  |
| Arbuckle  | 3859  |      |        |        |           |      |  |        |      |  |         |      |  |         |      |  |         |      |  |                  |      |  |          |      |  |          |      |  |     |      |  |     |      |  |
| RTD   | 3910  |      |        |        |           |      |  |        |      |  |         |      |  |         |      |  |         |      |  |                  |      |  |          |      |  |          |      |  |     |      |  |     |      |  |
| LTD   | 3911  |      |        |        |           |      |  |        |      |  |         |      |  |         |      |  |         |      |  |                  |      |  |          |      |  |          |      |  |     |      |  |     |      |  |
| Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |   |      |        |        |           |      |  |        |      |  |         |      |  |         |      |  |         |      |  |                  |      |  |          |      |  |          |      |  |     |      |  |     |      |  |
| Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                       |   |      |        |        |           |      |  |        |      |  |         |      |  |         |      |  |         |      |  |                  |      |  |          |      |  |          |      |  |     |      |  |     |      |  |

DST #1 3506-3566  
 20-20-20-20  
 Rec: 5' SOCM, 10' HOCM  
 BHP (30-34)  
 FP (18-18) (23-23)

DST #2, 3564-3596  
 30-30-30-30  
 Rec: 570' water  
 BHP: (798-788)  
 FP: (39-137) (141-236)

DST#3, 3800-3827  
 45-45-45-45  
 Rec: 180' GIP, 300' Clean gassy oil.  
 120' Slightly mud cut oil.  
 BHP - (1161-1116)  
 FP (13-88) (118-157)

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                |               |                |             |                            |
|--|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.                      |                   |                           |                |               |                |             |                            |
| Purpose of String  | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface  | 12 1/4            | 8 5/8                     | 28             | 303           | 50/50 Poz      | 200         | 2% Gel 3% CC               |
| Production   | 7 7/8             | 4 1/2                     | 9.5            | 3909          | Sure-Fill      | 150         |                            |
|  |                   |                           | Stage Collar   | 1729          | 50/50 Poz      | 450         | 6% Gel                     |

| PERFORATION RECORD |   | Acid, Fracture, Shot, Cement Squeeze Record |           |
|--------------------|---|---|-----------|
| Shots Per Foot     | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used)          | Depth     |
| 2                  | 3867-3870 (Arbuckle)                        | 250 gal. 15% INS                            | 3867-3870 |
| 2                  | 3810-3816                                   | 750 gal. 15% NE                             |           |
| 2                  | 3805-3811                                   | Frac 22,000 gal. PenGel                     | 3805-3816 |
|                    |   | 260 sks 20/40 sand                          |           |
|                    |   | 120 sks 10/20 sand                          |           |

| TUBING RECORD | Size   | Set At | Packer at | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|--------|--------|-----------|-----------|---|
|               | 2 3/8" | 3820   |           |           |   |

| Date of First Production | Producing Method   |
|--------------------------|--|
| 5-22-85                  | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain.....) |

| Estimated Production Per 24 Hours | Oil Bbls | Gas MCF | Water Bbls | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------|---------|------------|---------------|---------|
|                                   | 73       | none    | Trace      |               |         |

|  |   |                       |
|--|---|-----------------------|
| METHOD OF COMPLETION   |   | Production Interval   |
| Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> used on Lease | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforation <input type="checkbox"/> Other (Specify) Frac..... | Marmaton<br>3805-3816 |
|  | <input type="checkbox"/> Daily Completed <input type="checkbox"/> Commingled  | .....                 |

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