

IND 8

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

8728

Operator: License #
Name Rockhound Resources, Inc.
Address F.O. Box 1010
City/State/Zip Great Bend, KS 67530

Purchaser Koch Oil Co.
Wichita, KS 67202

Operator Contact Person Rod Tremblay/Jim Musgrove
Phone 316-792-8251

Contractor: License # 4087
Name Williamson Drilling, Inc.

Wellsite Geologist James C. Musgrove
Phone 316-792-8251

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator A. Scott Ritchie
Well Name Demurray #1
Comp. Date 7-25-75 Old Total Depth 3913

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

..... <u>8-17-85</u> <u>8-21-85</u>
Spud Date	Date Reached TD	Completion Date
<u>3913</u>	<u>3860</u>	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 174 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
if alternate 2 completion, cement circulated
from.....3860 feet depth to.....1.74 ft. w./950 SX cmt

API NO. 15-...195-20-338-A.....

County Trego

NE NE NE Sec. 3 Twp. 11 Rge. 22 East West

.....4950 Ft North from Southeast Corner of Section
.....330 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

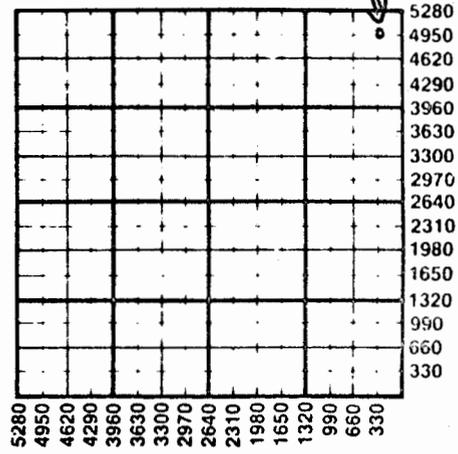
Lease Name Demurray Well # 1

Field Name DEMURRAY

Producing Formation Marmaton

Elevation: Ground 2201 EGL 2206 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # Farm pond

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 1320 Ft North from Southeast Corner
(Stream, pond etc) 3960 Ft West from Southeast Corner
C SW/4 Sec 11 Twp 11 Rge 22 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

93964

SIDE TWO

Operator Name Rockhound Resources Inc. Lease Name Demurray Well # 1

Sec. 3 Twp. 11 Rge. 22 East West County Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1691	+ 516
Heebner	3452	-1245
Toronto	3474	-1267
Lansing	3491	-1284
Base Kansas City	3734	-1527
Marmaton	3801	-1594
RTD	3860	-1653

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	30		10		40
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

Marmaton
3809-3822

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	7 7/8"	4 1/2"	10.5	3859	Sure-Fill Lite	150 800	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 SPF	3872-3822	750 gal. 15% NE	3809-
1 SPF	3809-3819	Frac 15,000 gals. Pengel	3822
		90 sx 20/40 sand	
		75 sx 12/20 sand	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2 7/8"	3820			

Date of First Production 9-19-85 Producing Method Flowing Pumping Gas Lift Other (explain).....