

TYPE

AFFIDAVIT OF COMPLETION FORM *

3-11-22W

ACO-1 WELL HISTORY

Compt. PT

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP PT

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6133 EXPIRATION DATE 6-84

OPERATOR Triple 'H' Oil Operations API NO. 15-195-101,003

ADDRESS P. O. Box 248 COUNTY Trego

Hays, KS 67601 FIELD Demurry

** CONTACT PERSON Carl Zimmerman PROD. FORMATION Arbuckle
PHONE (913) 628-6442 Indicate if new pay.

PURCHASER Permian Corporation LEASE DeMurry C W.D.

ADDRESS P.O. Box 1183 WELL NO. 1

Houston, Texas 77251-1183 WELL LOCATION SE SE NW

DRILLING Dreiling Oil, Inc. 2310 Ft. from North Line and

CONTRACTOR Box 1000 2310 Ft. from West Line of

ADDRESS Victoria, KS 67671 the NW (Qtr.) SEC 3 TWP 11 RGE 22 (E) (W).

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT

	* 3		

(Office Use Only)

KCC
KGS

SWD/REP
PLG.

NGPA

TOTAL DEPTH 3958' PBD

SPUD DATE 5-11-84 DATE COMPLETED 5-15-84

ELEV: GR 2227' DF 2229' KB 2232'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 202' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion . Other completion . NGPA filing .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dale F. Haselhorst, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR Triple 'H' Oil Operations LEASE NAME DeMurry C W.D. SEC 3 TWP 11 RGE 22 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Cement	10'	38'	Anhydrite	1701 +522
Open Hole	38'	140'	Base Anhydrite	1752 +479
Cement	140'	190'	Heebner Shale	3474 -1243
Open Hole	190'	775'	Toronto	3496 -1265
Open Hole	775'	3333'	Lansing/KC	3512 -1281
Open Hole	3333'	3611'	Base KC	3752 -1521
Open Hole	3611'	3894'	Marmaton	3823 -1592
Open Hole	3895'	3958'	Arbuckle	3894 -1663
T.D.	3958'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3,500 Gallons 15% Mud Acid	3824-3850

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		MCF		bbis.		Perforations 3824-50

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production		5 1/2"		3957'	AE2	175	
Surface		8 5/8"					

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3824-3850
Size 2 7/8	Setting depth 3850	Pecker set at			