

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4419
Name: Bear Petroleum, Inc.
Address: P.O. Box 438
Haysville, KS 67060
City/State/Zip: Haysville, KS 67060
Purchaser: NCRA
Operator Contact Person: Dick Schremmer
Phone: (316) 524-1225
Contractor: Name: Forrest Energy, LLC
License: 33436
Wellsite Geologist: None

Designate Type of Completion:
☐ New Well ☒ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Jenkins Oil Company, Inc.
Well Name: Hillman #1
Original Comp. Date: 11-28-77 Original Total Depth: 3882
☐ Deepening ☒ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. ☐
☐ Dual Completion ☐ Docket No. ☐
☐ Other (SWD or Enhr.?) ☐ Docket No. ☐

<u>11-11-04</u>	<u>11-13-04</u>	<u>12-8-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-20,441 Old
County: Trego
N/2 NW SE Sec. 3 Twp. 11 S. R. 22 ☐ East ☒ West
2310 feet from (S) / N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

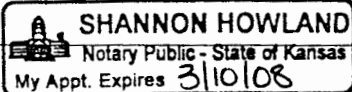
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hillman Well #: 1 OWWO
Field Name: DeMurry
Producing Formation: Marmaton
Elevation: Ground: 2216 Kelly Bushing: 2225
Total Depth: 3883 Plug Back Total Depth: 3867
Amount of Surface Pipe Set and Cemented at 265 Feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 1788 Feet
If Alternate II completion, cement circulated from 1788
feet depth to surface w/ 350 60/40 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 20 ppm Fluid volume 80 bbls
Dewatering method used trucked
Location of fluid disposal if hauled offsite:
Operator Name: Bear Petroleum, Inc.
Lease Name: Flax B #3 License No.: 4419
Quarter SE Sec. 3 Twp. 11 S. R. 22 ☐ East ☒ West
County: Trego Docket No.: D-28412

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 12-28-04
Subscribed and sworn to before me this 28 day of December,
04
Notary Public: Shannon Howland
Date Commission Expires: 3/10/08



KCC Office Use ONLY

☐ Letter of Confidentiality Received
If Denied, Yes ☐ Date: ☐
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

94024

Side Two

Operator Name: Bear Petroleum, Inc. Lease Name: Hillman Well #: 1 OWWO
 Sec. 3 Twp. 11 S. R. 22 ☐ East ☒ West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy)
 List All E. Logs Run:

Gamma Ray Neutron, Bond, Collar locator

Name	Top	Datum
Anh	1698	-527
B Anh	1742	-483
Heeb	3462	-1237
Tor	3484	-1259
LKC	3500	-1275
BKC	3742	-1517
Marm	3811	-1586
RTD	3880	-1655
LTD	3882	-1657

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		8 5/8"	24	265		unknown	wash down
	7 7/8"	5 1/2"	12.5	3882	common	180	18% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3826-42' 16'	3000 gal. 15% NE	3826-42

TUBING RECORD			Size	Set At	Packer At	Liner Run		
2 7/8"			3845'			☐ Yes ☒ No		
Date of First, Resumerd Production, SWD or Enhr.				Producing Method				
12-23-04				☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	5				5			40

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____ Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 30 2004
 CONSERVATION DIVISION
 WICHITA, KS