

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. *pt.*

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5430 EXPIRATION DATE JUNE 30, 1984OPERATOR ENERGY THREE, INC.API NO. 15-195-21,461ADDRESS P. O. Box 1505COUNTY TREGOGREAT BEND, KANSAS 67530FIELD ** CONTACT PERSON STANLEY FREEMANPROD. FORMATION PHONE AC316-792-5968PURCHASER LEASE FAULKNERADDRESS WELL NO. 1WELL LOCATION SW NE SEDRILLING BIG THREE DRILLING, INC.990 Ft. from NORTH Line andCONTRACTOR P. O. Box 52990 Ft. from EAST Line ofADDRESS GORHAM, KANSAS 67640the SE (Qtr.) SEC 4 TWP 11S RGE 22 (W). *XXX*PLUGGING SUN OILWELL CEMENTING

WELL PLAT

(Office Use Only)

CONTRACTOR P. O. Box 169KCC ☒
KGS ☒ADDRESS GREAT BEND, KANSAS 67530SWD/REP
PLG. TOTAL DEPTH 3950PBTD SPUD DATE 3-8-84DATE COMPLETED 3-15-84ELEV: GR 2232'DF KB 2237'DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 262' DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion . Other completion . NGPA filing .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

STANLEY FREEMAN

, being of lawful age, hereby certifies that:

I am the Affiant and I am familiar with the contents of the foregoing Affidavit.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR ENERGY THREE, INC.

LEASE FAULKNER

SEC. 4 TWP. 11S RGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey			Geologist Does This	
SAND & SHALE LIME & SHALE	-0- 1545	1545' 3950'	RTD	
D.S.T. # 1: FROM 3831' TO 3855' TIMES = 30 - 45 - 30 - 45				
RECOVERED 35' OF SLIGHTLY OIL CUT MUD (5 % OIL)				
INITIAL FLOW PRESSURE = 77 - 48 INITIAL SHUT IN = 1136 #				
FINAL FLOW PRESSURE = 86 - 48 FINAL SHUT IN = 1032 #				
ELECTRIC LOG TOPS:				
TOPEKA =	3268'	(- 1031)		
HEEBNER =	3482'	(- 1245)		
TORONTO =	3508'	(- 1271)		
LANS.-KC =	3521'	(- 1284)		
BASE OF KC =	3757'	(- 1520)		
MARMATON =	3834'	(- 1597)		
ARBUCKLE =	DID NOT PENETRATE			
LOG T.D. =	3949'			

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24 #	262'	50/50 POZ.	185	3 % C.C. 2 % GEL.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			