

4-11-22W Pi

TYPF AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F _____ Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/85

OPERATOR A. Scott Ritchie API NO. 15-195-21462

ADDRESS 125 N. Market, Suite 950 COUNTY Trego
Wichita, KS 67202 FIELD _____

** CONTACT PERSON Scott Ritchie PROD. FORMATION Marmaton
PHONE 316-267-4375 _____ Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Faulkner-4C

ADDRESS 818 Century Plaza Bldg. WELL NO. 1
Wichita, Kansas 67202 WELL LOCATION NE SE SW

DRILLING CONTRACTOR Murfin Drilling Co. 990 Ft. from S Line and
ADDRESS 250 N. Water, Suite 300 2310 Ft. from W Line of
Wichita, KS 67202 the SW (Qtr.) SEC 4 TWP 11RGE 22 (E) (W)

PLUGGING N/A
CONTRACTOR _____
ADDRESS _____

WELL PLAT

		4	

(Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH RTD 3900 PBTD

SPUD DATE 3/10/84 DATE COMPLETED 4/23/84

ELEV: GR 2199' DF _____ KB 2204'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 205' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. Statements and allegations contained therein are true and correct.

94030

ACO-1 Well History

Side TWO OPERATOR A. Scott Ritchie LEASE NAME Faulkner-4C SEC 4 TWP 11 RGE 22 (N) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>			ELECTRIC LOG TOPS	
<p>DST #1 from 3495' to 3538' (35' & 50' zones). Recovered 5' of drilling mud, no show of oil. IFP:33-33#/30"; ISIP:44#/30"; FFP:33-33#/30"; FSIP:33#/30".</p> <p>DST #2 from 3533' to 3555' (Lansing 70' zone). Recovered 70' of watery mud. IFP:44-44#/30"; ISIP: 929#/45"; FFP:55-55#/30"; FSIP:906#/45".</p> <p>DST #3 from 3591' to 3664' (140', 160', 180' zones). Recovered 10' of mud, no show of oil. IFP:66-66#/30"; ISIP:1146#/30"; FFP:77-77#/30"; FSIP:1066#/30".</p> <p>DST #4 from 3790' to 3823' (Marmaton). Recovered 15' of mud cut oil (55% oil, 45% mud) and 60' of oil cut mud (30% oil, 70% mud). IFP:44-44#/45"; ISIP:1192#/60"; FFP:66-66#/45"; FSIP:1146#/60".</p>			Anhydrite	1662' (+ 542)
			B/Anhydrite	1704' (+ 500)
			Topeka	3218' (-1014)
			Heebner	3430' (-1226)
			Toronto	3451' (-12)
			Lansing	3466' (-1262)
			B/KC	3703' (-1499)
			Marmaton	3782' (-1578)
			Arbuckle	3885' (-1681)
			LTD	3901' (-16)
<p>If additional space is needed use Page 2</p>				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	n/a	205'	Common Quickset	165	none
Production	7-7/8"	4-1/2"	10.5	3888'	60/40 Pozmix	180	10% salt and 20bbls preflush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	SSB	3790'-3808'
TUBING RECORD					
Size	Setting depth	Packer set at			

Pi

WELL LOG

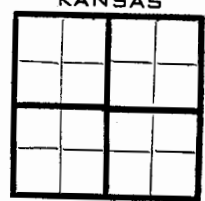
COMPANY A. SCOTT RITCHIE
 125 N. Market, Suite 950
 Wichita, KS 67202

FARM FAULKNER 4C **NO.** 1

SEC. 4 **T.** 11S **R.** 22W
LOC. NE SE SW

RIG. NO. 16
TOTAL DEPTH 3900'
COMM. 3-10-84 **COMP.** 3-17-84

COUNTY Trego
 KANSAS



CONTRACTOR MURFIN DRILLING COMPANY
 250 N. Water, Suite 300
 Wichita, KS 67202

CASING

20 10
 15 8-5/8" csg, set @ 205' w/165 sx Common
 12 6
 13 5

ELEVATION

4-1/2" csg, set @ 3888' w/180 sx 60-40 Poz, 10% salt + 450 sx 50-50 Poz,
 6% gel **FIGURES INDICATE BOTTOM OF FORMATIONS**

PRODUCTION

Sand & Soil	40'
Shale	206'
Lime & Shale	700'
Sand & Shale	1667'
Anhydrite	1710'
Shale	2840'
Shale & Lime (RTD)	3900'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD					
Amount and kind of material used				Depth interval treated	
Acidized with 500 gal AOG-200 Acid				3790'-3808'	
Fracture treated with 43,000gal of gelled water and					
22,500# of sand				3790'-3808'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
4-19-84		Pumping			
Estimated	Oil	Gas	Water	Gas-oil ratio	CFPS
Production-I.P.	35 bbls.	MCF	0 %	bbls.	CFPS
Disposition of gas (vented, used on lease or sold)				3790'-3808' Perforations	