

WAYNE DOBBS, INC.

TELEPHONE (316) 793-3282

P. O. BOX 315

GREAT BEND, KANSAS 67530

WELL COMPLETION

RECEIVED  
STATE CORPORATION COMMISSION

MAR 05 1985

Mustang Drlg.---Petromark Exp.  
Drawer 1609  
Great Bend, Kansas 67530

CONSERVATION DIVISION  
Wichita, Kansas

RE: Faulkner # 1  
SE SE NW  
Sec. 5 T11 R22W  
Trego County, Ks.

- Dec. 10, 1983 Move in Zigler Servicing double drum---run tubing & cutting tool in hole---spotted tool with Electra Log---set 2 jets at 3598' and 2 jets at 3599'---used HOWCO to DynaJet---wash sand out of casing to approx. 3670'---laid tubing down---S.D.
- Dec. 12, 1983 Swab hole down rec'd 82.88 bbl.---30 min. S.T. was dry---1 hour S.T. was dry with show oil on cups---Acidized with 500 gal. 28% Mud Acid---maximum pressure 250#---max. rate 1 b.p.m. at 100#---ISIP 50#---on vacuum in 20 min.---total load 100½ bbl.---swab hole down rec'd 92.5 bbl.---30 min. S.T. rec'd 1.11 bbl. fluid 44.4% oil---30 min. S.T. rec'd 1.11 bbl. fluid 42.8% oil---30 min. S.T. rec'd .74 bbl. fluid 41.6% oil---S.D.
- Dec. 13, 1983 Approx. 450' Overnight fillup with 10 gal. oil on top---swab down rec'd 12.51 bbl. fluid---took 7 successive 1 hour Swab Tests with recovery as follows:  
1.66 bbl. fluid 30.7% oil--1.11 bbl. fluid 27.2% oil--  
1.48 bbl. fluid 22.2% oil--1.11 bbl. fluid 21.4% oil--  
.74 bbl. fluid 21.4% oil--  
.74 bbl. fluid 21.4% oil---S.D.
- Dec. 14, 1983 Approx. 350' Overnight fillup with 10 gal. oil on top---swab down rec'd 9.55 bbl. fluid---1 hour S.T. rec'd .92 bbl. fluid 33.3% oil---1 hour S.T. rec'd .92 bbl. fluid 27.7% oil---1 hour S.T. rec'd .92 bbl. fluid 22.2% oil---perforate from 3579' to 3581' by making 2 runs with gun with 2 shots each---found TD at 3670'---set wire line retrieveable packer at 3590'---checked depth with wire line truck---swab down to 3585'---15 min, S.T. was dry---acidized with 500 gal. 28% Mud Acid---max. pressure 225# after 7 bbl. in formation---finished treatment at 1 b.p.m. at 100#---ISIP 50#---on vacuum in 15 min.---total load 100½ bbl.---swab hole down rec'd 88.6 bbl.---S.D.
- Dec. 15, 1983 450' fluid in hole overnight---swab down rec'd 12.51 bbl. fluid of which 1.11 bbl. was oil (8.87% oil)---6 successive 1 hour Swab Tests with recovery as follows:  
1.29 bbl. fluid 26.9% oil--1.11 bbl. fluid with 30% oil--  
.37 bbl. fluid with no sample--  
.74 bbl. fluid 26.6% oil--  
.74 bbl. fluid 21.4% oil--  
.74 bbl. fluid 25% oil---retrieved packer---temp. abandon well---tore down.

*Wayne Dobbs*

fluid 20% oil---30 min. S.T. rec'd .87 bbl. fluid  
31.2% oil---30 min. S.T. rec'd .87 bbl. fluid 27.7%  
oil---30 min. S.T. rec'd .87 bbl. fluid 29% oil---S.D.

May 1, 1984

Approx. 2100' fillup with .87 bbl. oil on top of  
water (approx. 10% oil)---swab continuous swabbing  
rest of day---rec'd 11.31 bbl. water in 1 hour---  
rec'd 28.00 bbl. water in approx. 1½ hours---rec'd  
14.00 bbl. water in 30 min.---rec'd 15.08 bbl. water  
with slight scum of oil in 1 hour---recovered total  
of 69.98 bbl. fluid since acid job (2½ bbl. over  
load)---moved packer down hole to 3712' to isolate  
bottom perforations---30 min. S.T. rec'd 4.64 bbl.  
water with scum of oil---30 min. S.T. rec'd 4.64  
bbl. water with scum of oil---30 min. S.T. rec'd  
3.48 bbl. water with scum of oil---reduced fluid  
recovery after moving packer down hole indicated  
we were getting some fluid from both sets of per-  
forations and it was decided that no further testing  
was necessary---released packer & laid tubing &  
packer down---preparing to move rig off location

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