5-11-22W

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/85

OPERATOR A. Scott Ritchie API NO. 15-195-21382

ADDRESS 125 N. Market, Suite 950 COUNTY Trego

Wichita, KS 67202 FIELD

** CONTACT PERSON Scott Ritchie PROD. FORMATION Lansing

PHONE 316-267-4375 ____ Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE G. Stites

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, KS 67202 WELL LOCATION N/2 NW SE

DRILLING CONTRACTOR Murfin Drilling Co. 2310 Ft. from S Line and

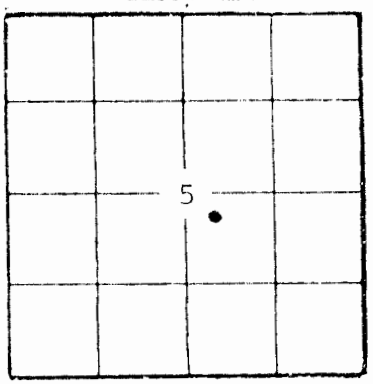
ADDRESS 250 N. Water, Suite 300 1980 Ft. from E Line of

Wichita, KS 67202 the SE (Qtr.) SEC 5 TWP 11 RGE 22 (W)

PLUGGING CONTRACTOR N/A

ADDRESS

WELL PLAT



(Office Use Only)

KCC ____

KGS ✓

SWD/REP ____

PLG. ____

NGPA ____

TOTAL DEPTH LTD 3973 PBTD N/A

SPUD DATE 12/2/83 DATE COMPLETED 2/24/84

ELEV: GR 2251' DF ____ KB 2256'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-108017

Amount of surface pipe set and cemented 198' DV Tool Used? yes.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Galen Babcock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

94039

ACO-1 Well History

Side TWO

OPERATOR A. Scott Ritchie LEASE NAME G. Stites SEC 5 TWP 11s RGE 22 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
___ Check if no Drill Stem Tests Run. ✓ Check if samples sent Geological Survey.			Electric Log Tops	
			Anhydrite	1725'(+ 531)
			B/Anhydrite	1770'(+ 486)
			Topeka	3270'(-10)
DST #1 from 3391' to 3450' (Middle Topeka). Recovered 1188' of oil spotted mud (35' oil, 117' mud, & 1036' water). IFP:164-461#/30"; ISIP:1228#/45"; FFP:504-623#/30"; FSIP:1218#/45".			Heebner	3490'(-12[illegible])
			Toronto	3513'(-1257)
			Lansing	3528'(-1272)
			B/KC	3760'(-1504)
			Marmaton	3841'(-15[illegible])
			LTD	3973'(-171[illegible])
DST #2 from 3450' to 3496' (Lower Topeka). Recovered 80' of muddy water, no show of oil. IFP:67-77#/30"; ISIP:1228#/30"; FFP:88-99#/30"; FSIP:1164#/30".				
DST #3 from 3551' to 3592' (35' & 50' zones). Recovered 180' of oil spotted muddy water. IFP:77-99#/30"; ISIP:894#/45"; FFP:99-143#/60"; FSIP:840#/45".				
DST #4 from 3588' to 3608' (70' zone). Recovered 300' of gas in pipe, 60' of oil cut watery mud, 180' of muddy oil. IFP:55-77#/30"; ISIP:732#/30"; FFP:110-132#/30"; FSIP:710#/30".				
DST #5 from 3714' to 3764' (200' & 220' zones). Recovered 80' of hea[illegible]ly mud cut oil. IFP:77-77#/30"; ISIP:1164#/45"; FFP:77-88#/30"; FSIP:1131#/45".				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	198'	Common Quickset	135	None
Production	7-7/8"	4-1/2"	10.5#	3970'	60/40 Pozmix	175	20bbls. brine pre-flush, 10% salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	SSB	3723'-3726' & 373[illegible]
2	SSB	3602'-3604½'

WELL LOG

COMPANY A. Scott Ritchie
125 North Market, Suite 950
Wichita, Kansas 67202

SEC. 5 T. 11S R. 22W
LOC. C N/2 NW SE

FARM "G" Stites NO. 1

RIG. NO. 8

TOTAL DEPTH 3970'

COUNTY Trego
KANSAS

COMM. 12/2/83 COMP. 12/10/83

CONTRACTOR

CASING

20 10
15 8 - 5/8" csg set @ 198' w/135 sx Common
12 6 Quickset
13 5
4 -½" csg set @ 3965' w/175 sx 60/40 Poz, 10% salt + 450 sx 50/50 Poz, 6% salt

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Surface Dirt & Shale	202'
Shale, Lime, & Sand	649'
Shale & Sand	1512'
Shale	1721'
ANHY	1766'
Shale	1855'
Shale & Lime	3960'
Lime (RTD)	3970'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. 28% acid	3723'-3726' & 3730'-3734'
400 gal. 28% double surfactant	3602'-3604½'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2/24/84	Pumping	

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	30 bbls.	MCF	% 50 bbls.	CFPB

Disposition of gas (vented, used on lease or sold): Same as above

Perforations