

SIDE ONE

State Geological Survey

5-11-22W DOCKET NO. NP

Compt. 9/

WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/84

OPERATOR A. Scott Ritchie API NO. 15-195-21,342

ADDRESS 125 N. Market, Suite 950 COUNTY Trego

Wichita, Kansas 67202 FIELD Unknown

** CONTACT PERSON Scott Ritchie PROD. FORMATION Lansing

PHONE 316/267-4375 Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Stites

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SW SW NE

DRILLING Murfin Drilling Company 2310 Ft. from North Line and

CONTRACTOR CONTRACTOR 2310 Ft. from East Line of

ADDRESS 250 N. Water, Suite 300 the NE (Qtr.) SEC 5 TWP 11S RGE 22 (E)

Wichita, Kansas 67202 (W)

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR

ADDRESS ADDRESS

TOTAL DEPTH RTD 3976' PBTD N/A

SPUD DATE 9/30/83 DATE COMPLETED 11/04/83

ELEV: GR 2260' DF KB 2265'

DRILLED WITH (CODE) (ROTARY) (TYPE) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 108017

Amount of surface pipe set and cemented (C-19,999) 184' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated. Rows include acidization details.

Table with 4 columns: Date of first production, Producing method, Gravity, and Production-I.P. Includes details like 11/04/83, pumping, and 60 bbls.

Perforations 3573'-3730' Lansing

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			ELECTRIC	LOG TOPS
DST #1 from 3441'-3550' (Lower Topeka & Top zone). Recovered 116' gas, 60' oil, 381' mud, & 397' water. IFP:46-392#/30"; ISIP:1260#/30"; FFP:438-530#/30"; FSIP:1249#/30".			Anhy	1729' (+ 536)
			B/Anhy	1777' (+ 488)
			Topeka	3281' (-1016)
			Heebner	3495' (-1230)
			Toronto	3517' (-1252)
			Lansing	3532' (-1267)
			B/KC	3759' (-1494)
			Marmaton	3843' (-1578)
DST #2 from 3530'-3550' (Top zone). Recovered 96' of gas, 5' oil, 295' mud, & 120' water. IFP:Invalid/30"; ISIP:Invalid/30"; FFP:288-300#/30"; FSIP:1043#/30".			Arbuckle	3940' (-1675)
			LTD	3977' (-1712)
DST #3 from 3565'-3604' (35' & 50' zones). Recovered 248' gas in pipe & 206' oil cut mud. IFP:81-92#/30"; ISIP:1089#/45"; FFP:115-115#/30"; FSIP:1066#/45".				
DST #4 from 3604'-3618' (70' zone). Recovered 810' gas in pipe, 25' slightly mud cut oil (12% mud, 88% oil), 310' clean oil. IFP:46-104#/30"; ISIP:963#/30"; FFP:138-161#/30"; FSIP:918#/30".				
DST #5 from 3620'-3635' (90' zone). Recovered 273' gas & oil cut muddy water 5' clean oil. IFP:46-104#/30"; ISIP:918#/45"; FFP:127-150#/30"; FSIP:918#/45".				
DST #6 from 3654'-3715' (140'-180' zones). Recovered 15' mud, no show of oil. IFP:35-35#/30"; ISIP:963#/30"; FFP:46-46#/30"; FSIP:918#/30".				
DST #7 from 3712'-3765' (200' & 220' zones). Recovered 82' gassy oil cut mud (5% gas, 31% oil, 36% mud, 28% water). IFP:46-46#/30"; ISIP:1112#/30"; FFP:58-58#/30"; FSIP:1032#/30";				
DST #8 from 3942'-3954' (Arb.). Recovered 2' of oil cut watery mud. IFP:35-23#/30"; ISIP:23#/45"; FFP:58-58#/30"; FSIP:35#/45".				
DST #9 from 3959'-3965' (Arb.). Recovered 10' mud. IFP:46-35#/30"; ISIP:1100#/45"; FFP:58-58#/30"; FSIP:1078#/45".				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~Existing~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	184'	Common quickset	135	3% CC, 2% gel
Production	7-7/8"	4 1/2"	10.5#	3974'	60/40 poz	175	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	SSB	3727'-3730'
			2	SSB	3607' & 3610 1/2'
			2	SSB	3587'-3589'
			2	SSB	3573'-3574 1/2'

TUBING RECORD

Size	Setting depth	Pecker set at

The person who can be reached by phone regarding any questions concerning this information.

WELL LOG

P1

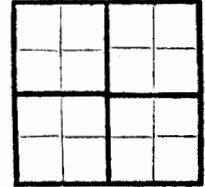
COMPANY A. SCOTT RITCHIE
125 N. Market, Suite 950
Wichita, KS 67202

FARM STITES NO. 1

SEC. 5 T. 11S R. 22W
LOC. SW SW NE

RIG. NO. 8
TOTAL DEPTH 3976'
COMM. 9-30-83 COMP. 10-9-83

COUNTY Trego
KANSAS



CONTRACTOR MURFIN DRILLING COMPANY
250 N. Water, Suite 300
Wichita, KS 67202

CASINO

20 10
15 8 -5/8" csg set @ 184' w/135 sx Common,
12 6 3% CC, 2% gel
13 5

ELEVATION

PRODUCTION

4-1/2" csg, set @ 3974' w/175 sx 60-40 Poz, 10% salt +
450 sx 50-50 Poz, 6% gel

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand & Shale	1732'
Anhydrite	1780'
Shale	1850'
Sand & Shale	2385'
Shale & Lime	3550'
Lime	3560'
Shale & Lime	3945'
Arbuckle (RTD)	3976'

RECEIVED
STATE CORPORATION COMMISSION

JAN 17 1984