

5-11-22W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5198 EXPIRATION DATE 6/30/85

OPERATOR A. Scott Ritchie API NO. 15-195-21449

ADDRESS 125 N. Market, Suite 950 COUNTY Trego

Wichita, KS 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Scott Ritchie PROD. FORMATION N/A

PHONE 316-267-4375 \_\_\_\_\_ Indicate if new pay.

PURCHASER N/A LEASE Stites

ADDRESS \_\_\_\_\_ WELL NO. 2

WELL LOCATION NE SW NE

DRILLING CONTRACTOR Murfin Drilling Co. 1650 Ft. from N Line and

ADDRESS 250 N. Water, Suite 300 1650 Ft. from E Line of

Wichita, KS 67202 the NE (Qtr.) SEC 5 TWP 11 RGE 22 (W).

PLUGGING Same WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH RTD 4000' PBTD n/a

SPUD DATE 2/19/84 DATE COMPLETED 2/26/84

ELEV: GR 2271' DF \_\_\_\_\_ KB 2276'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a.

Amount of surface pipe set and cemented 186' DV Tool Used? NO.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

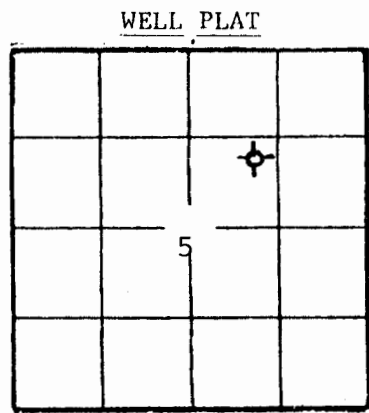
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*



(Office Use Only)  
KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

94042

ACO-1 Well History

K8

Side TWO  
 OPERATOR A. Scott Ritchie LEASE NAME Stites SEC 5 TWP 11 RGE 22 (W)  
 WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Electric Log	Tops
DST #1 3582' to 3624' (35' & 50' zones). Recovered 20' of slightly oil and water cut mud. IFP:44-44#/30"; ISIP:836#/45"; FFP:55-55#/30"; FSIP:825#/45".			Anhydrite B/Anhydrite Topeka Heebner Toronto Lansing B/KC	1748' (+ 528) 1794' (+ 482) 3302' (-1026) 3517' (-124) 3540' (-1264) 3555' (-1279) 3787' (-1511)
DST #2 3620' to 3642' (70' zone). Recovered 10' of mud. IFP:44-44#/30"; ISIP:55#/30"; FFP:44-44#/30"; FSIP:55#/30".			Marmaton LTD	3865' (-1589) 3998' (-172)
DST #3 3636' to 3655' (90' zone). Recovered 140' of slightly oil & water cut mud. FFP:55-66#/30"; ISIP:588#/45"; FFP:87-98#/30"; FSIP:578#/45".				
DST #4 3742' to 3793' (200' & 220' zones). Recovered 10' mud. IFP:55-55#/30"; ISIP:109#/30"; FFP:66-66#/30"; FSIP:87#/30".				

If additional space is needed use Page 2

Report of all strings set -- surface, intermediate, production, etc.

CASING RECORD (New) or (Re-set)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	186'	Common Quickset	140	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

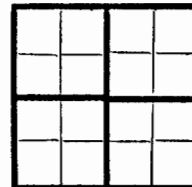
P?

# WELL LOG

**COMPANY** A. SCOTT RITCHIE  
 125 N. Market, Suite 950  
 Wichita, KS 67202  
**FARM** STITES NO. 2  
**RIG. NO.** 8  
**TOTAL DEPTH** 4000'  
**COMM.** 2-19-84 **COMP.** 2-27-84  
**CONTRACTOR** MURFIN DRILLING COMPANY  
 250 N. Water, Suite 300  
 Wichita, KS 67202

**SEC. 5 T. 11S R. 22W**  
**LOC. NE SW NE**

**COUNTY** Trego  
 KANSAS



**CASING**  
 20 10  
 15 8 -5/8" csg set @ 186' w/140 sx Quickset  
 12 6  
 13 5

**ELEVATION**  
**PRODUCTION**

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand & Shale	190'
Shale	330'
Shale & Sand	1757'
Anhydrite	1798'
Sand & Shale	2025'
Shale & Lime (RTD)	4000'

JUL 9 1984

State Geological Survey  
 WICHITA BRANCH

RECEIVED  
 STATE CORPORATION COMMISSION

JUL 02 1984

CONSERVATION DIVISION  
 Wichita, Kansas