

State Geological Survey
WICHITA BRANCH

8-11-22W

P1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5198 EXPIRATION DATE 6/30/84

OPERATOR A. Scott Ritchie API NO. 15-195-21,220

ADDRESS 125 N. Market, Suite 950 COUNTY Trego

Wichita, Kansas 67202 FIELD McCall

** CONTACT PERSON A. Scott Ritchie PROD. FORMATION n/a
PHONE 316-267-4375

PURCHASER N/A LEASE Baughman "E"

ADDRESS _____ WELL NO. #2

DRILLING Murfin Drilling Company 330 Ft. from South Line and

CONTRACTOR ADDRESS 617 Union Center 330 Ft. from West Line of (X)
Wichita, Kansas 67202 the NE (Qtr.) SEC 8 TWP 11 RGE 22 (W).

PLUGGING (Same as Above) WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS _____ KCC _____
KGS ☒
SWD/REP _____
PLG. _____

TOTAL DEPTH 3862' PBTD _____

SPUD DATE 5/10/83 DATE COMPLETED 5/17/83

ELEV: GR 2213' DF _____ KB 2218'

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 178' DV Tool Used? n/a

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

OPERATOR A. Scott Ritchie LEASE Baughman "E" SEC. 8 TWP. 11 RGE. 22
FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and oil drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS-RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 from 3510'-3550' (35' & 50' zones). Recovered 10' of watery mud, no show of oil. IFP:35-35#/30"; ISIP:760#/30"; FFP:35-35#/30"; FSIP:703#/30".			ELECTRIC LOG TOPS	
			Anhydrite	1672' (+ 54
			B/Anhydrite	1715' (+ 50
			Topeka	3234' (-101
			Heebner	3449' (-123
			Toronto	3474' (-125
			Lansing	3498' (-127
			B/KC	3720' (-150
			Marmaton	3802' 158
			LTD	3862' 164
DST #2 from 3547'-3579' (70' & 90' zones). Recovered 102' of watery mud with scum of oil. IFP:46-46#/30"; ISIP:509#/45"; FFP:58-58#/30"; FSIP:486#/45".				
DST #3 from 3605'-3674' (140', 150' & 180' zones). Recovered 50' of watery mud, no show of oil. IFP:58-58#/30"; ISIP:69#/30"; FFP:58-58#/30"; FSIP:69#/30".				
DST #4 from 3670'-3736' (200' & 220' zones). Recovered 5' of watery mud with a few specks of oil. IFP:46-46#/30"; ISIP:231#/30"; FFP:46-46#/30"; FSIP:104#/30".				
DST #5 from 3803'-3860' (Marmaton). Recovered 5' of watery mud, few specks of oil. IFP:35-35#/30"; ISIP:394#/45"; FFP:35-35#/30"; FSIP:301#/45".				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	178'	common quickset	135	3% CC, 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			