

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: license # Foxfire Exploration, Inc.  
name 10403 W. Colfax Ave. - #740  
address Lakewood, CO 80215  
City/State/Zip Operator: License #6177

Operator Contact Person D.C. Marchant  
Phone (303) 233-5898

Contractor: license # 8430  
name Foxfire Drilling Co., Inc.

Wellsite Geologist Peter J. Fiorini  
Phone (913) 743-5337

PURCHASER Clear Creek Inc.

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply etc.)

## WFO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

## WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

6/19/84 6/26/84 8/16/84  
Spud Date Date Reached TD Completion Date

3860' 3815'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 273.50' 282' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 1684' feet depth to surface w/ 400' SX cmt

*wire line log received*  
*11 days time log received*

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 300 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

API NO. 15 - 195-21,503

County Trego

NE SE NE Sec 11 Twp 11S Rge 22 East  
(location) West

3630 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

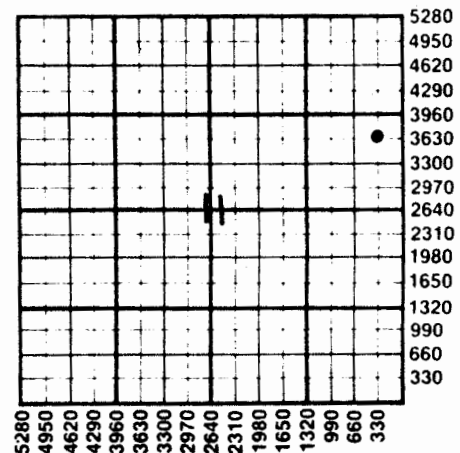
Lease Name Kraemer "A" Well# 1

Field Name

Producing Formation Marmaton

Elevation: Ground 2161' KB 2168'

Section Plat



## \* WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

RECEIVED

AUG 2 1984

CONSERVATION

94247.

SIDE TWO

Operator Name Foxfire Exploration, Inc Lease Name Kraemer "A" Well# 1 SEC 11 TWP. 11 RGE. 22 ☐ East ☒ West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
Samples Sent to Geological Survey  
Cores Taken

☒ Yes ☐ No  
☒ Yes ☐ No  
☐ Yes ☒ No

Formation Description  
☒ Log ☐ Sample

DATUM  
XXXX  
Bottom

DST #1 - 3758-3787' (Marmaton) 60-60-60-60.  
Rec 480' GIP, 380' SLM&WCGO, 26% gas,  
67% oil, 4% mud, 3% wtr. IFP 55-109#,  
ISIP 621#, FFP 142-186#, FSIP 534#,  
IHH-FHH 2034-2013#.

DST #2 - 3782-3824' (Marmaton) 30-30-30-30.  
Rec 10' mud w/fw spots of oil. IFP  
44-44#, ISIP 98#, FFP 44-44#, FSIP 76#,  
IHH-FHH 2076-2055#.

DST #3 - 3782-3849' (Arbuckle) 60-60-60-60.  
Rec 1' oil, 50' OCM, 1% oil. IFP 66-66#,  
ISIP 1073#, FFP 76-76#, FSIP 998#, IHH-FHH  
2150-2129#.

| Name              | Top   |          |
|-------------------|-------|----------|
| Anhydrite         | 1617' | (+551')  |
| Base Anhydrite    | 1667' | (+501')  |
| Topeka            | 3195' | (-1027') |
| Heebner           | 3409' | (-1241') |
| Toronto           | 3431' | (-1263') |
| Lansing           | 3447' | (-1279') |
| B/KC              | 3683' | (-1515') |
| Marmaton          | 3754' | (-1586') |
| Marmaton Pay Zone | 3758' | (-1590') |
| Arbuckle          | 3828' | (-1660') |
| LTD               | 3860' | (-1692') |

|                                                       |                                                                                                                                                                          |                                                                                               |                 |
|-------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------|-----------------|
| Squeeze - 400 sx 50/50 poz, 2% gel                    |                                                                                                                                                                          | 1684-Surf                                                                                     |                 |
| TUBING RECORD size 2-3/8" set at 3724' packer at None |                                                                                                                                                                          | 3% cc. Cmt did circulate. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |                 |
| Date of First Production<br>8/16/84                   | Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) |                                                                                               |                 |
| Estimated Production<br>Per 24 Hours                  | Oil                                                                                                                                                                      | Gas                                                                                           | Water           |
|                                                       | 115 Bbls                                                                                                                                                                 | 0 MCF                                                                                         | 23 Bbls         |
|                                                       |                                                                                                                                                                          |                                                                                               | Gas - Oil Ratio |
|                                                       |                                                                                                                                                                          |                                                                                               | Gravity         |
|                                                       |                                                                                                                                                                          |                                                                                               | CFPB            |

Disposition of gas: ☒ vented ☐ open hole ☒ perforation  
☐ sold ☐ other (specify)  
☐ used on lease

PRODUCTION INTERVAL

3758-3766'

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|--------------|----------------------------|
| Surface           | 12 1/2"           | 8-5/8"                    | 20             | 282'          | 60/40 poz      | 200          | 2% gel, 3% cc              |
| Production        | 7-7/8"            | 4 1/2"                    | 10.5           | 3858'         | Common         | 100          | 2% gel                     |
|                   |                   |                           |                |               | Common         | 50           | D-29                       |

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

|   |                                                           |                                                                 |          |
|---|-----------------------------------------------------------|-----------------------------------------------------------------|----------|
| 4 | 2 shots/ft, twice, 8' for a total of 32 shots. 3758-3766' | Acid - 300 gal mud acid w/ clay stabilizer.                     | 3758-66' |
|   |                                                           | Fracture - Gel wtr frac w/100,000 gal wtr w/10,200# 20/40 sand. | 3758-66' |